

STATE OF KANSAS
STATE CORPORATION COMMISSION
Finney State Office Building
130 South Market, Rm 2078
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-189-22386-0000

LEASE NAME YOUNGGREN "N"

WELL NUMBER 1B

786 Ft. from S Section Line

1665 Ft. from E Section Line

SEC. 1 TWP. 32S RGE 39 (E) or (W)

COUNTY STEVENS

Date Well Completed 7-9-2001

Plugging Commenced 7-10-2001

Plugging Completed 7-11-2001

LEASE OPERATOR ANADARKO PETROLEUM CORPORATION

ADDRESS 701 S. TAYLOR, SUITE 400, AMARILLO, TEXAS 79101

PHONE # (806) 457-4600 OPERATORS LICENSE NO. 4549

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7-9-2001 (date)

by MR. JIM HOLLAND (KCC District Agent's Name).

Is AC0-1 filed? YES If not, is well log attached? _____

Producing Formation NONE Depth to Top _____ Bottom _____ T.D. 6140

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13-3/8"	1080'	NONE
				8-5/8"	1842	NONE

Describe in detail, the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set. TIH W/4 1/2" DP TO 2650' & SPOT 100 SKS 60/40 POZMIX, 6%GEL @ 2650', TOH TO 1840' & SPOT 50 SKS, TOH TO 900' & SET 25 SKS, TOH TO 40' & SET 10 SKS FROM 40' TO 0'. SET 10 SKS IN MH & 10 SKS IN RH. CUT OFF 8-5/8" AND 13-3/8" CSG 3' BELOW GL AND CAP. PERMANENTLY INSCRIBE WELL NAME, NUMBER AND DATE PLUGGED ON CAP.

(If additional description is necessary, use BACK of this form.)

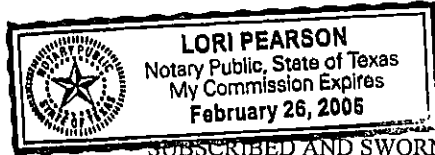
Name of Plugging Contractor HALLIBURTON SERVICES License No. 5287

Address P.O. BOX 1598, LIBERAL, KANSAS 67905-1598

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: ANADARKO PETROLEUM CORPORATION

STATE OF KANSAS COUNTY OF SEWARD, ss.

L. MARC HARVEY, ENGINEERING TECHNICIAN III (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.



(Signature) L. Marc Harvey

L. MARC HARVEY, ENGINEERING TECHNICIAN III

(Address) 701 S. TAYLOR, SUITE 400, AMARILLO, TX, 79101

SUBSCRIBED AND SWORN TO before me this 4 day of September, 2001

Lori Pearson

Notary Public

My Commission Expires: 2/26/05

OR

REGION NORTH AMERICA LAND	NWA / COUNTRY USA	BDA / STATE KS	COUNTY STEVENS
MBU ID / EMPL # MCL0113 198516	HES EMPLOYEE NAME JASON CLEMENS	PSL DEPARTMENT Cementing Services	
LOCATION HUGOTON	COMPANY ANADARKO PET	CUSTOMER REP / PHONE EUGENE GRAVES	
TICKET AMOUNT \$8,486.48	WELL TYPE OIL	API/WVI #	
WELL LOCATION HUGOTON	DEPARTMENT ZI	SAP BOMB NUMBER 7528	Description PTA
LEASE NAME YOUNGER	SEQ / TWP / RNG N-1B 132S-39W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS.	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
JASON CLEMENS 198516	5.0			
L WHITE232712	5.0			
S RODRIQUES 230014	5.0			

HES. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
422207				
54218/78202				
10243558/75818				

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/10/01	7/10/01	7/10/01	7-11-01
Time	1800	2100	2200	230

Tools and Accessories

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					0		
Liner							
Liner							
Tubing							
Drill Pipe	U	16.6	4 1/2				
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/10	5.0	7/10	2.0	SEE JOB LOG
Total	5.0	Total	2.0	

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in BPM	Overall
	Disp.	
Feet	Cement Left in Pipe	Reason

Cement Data


Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	100	40/60 POZ H	BULK	6% GEL	7.59	1.53	13.50
2	50	40/60 POZ H	BULK	6% GEL	7.59	1.53	13.5
3	25	40/60 POZ H	B	6% GEL	7.59	1.53	13.5
4	10	40/60	B	6% GEL	7.59	1.53	13.5

Summary

Circulating Breakdown _____ Displacement _____ Preflush: BBI _____ Type: _____
 _____ MAXIMUM _____ Load & Bkdn: Gal - BBI _____ Pad:Bbl -Gal _____

Average Shut In: Instant _____ Frac. Gradient _____ Treatment: Gal - BBI _____ Disp:Bbl _____
 _____ 5 Min. _____ 15 Min _____ Cement Slurry BBI _____ Total Volume BBI _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

 HALLIBURTON		JOB LOG		TICKET # 139755	TICKET DATE 07/10/01
REGION NORTH AMERICA LAND		NWA / COUNTRY USA		BDA / STATE KS	COUNTY STEVENS
MBU ID / EMPL # MCLI 0113 198516		H.E.S. EMPLOYEE NAME JASON CLEMENS		PSL DEPARTMENT Cementing Services	
LOCATION HUGOTON		COMPANY ANADARKO PET		CUSTOMER REP / PHONE EUGENE GRAVES	
TICKET AMOUNT \$8,486.48		WELL TYPE OIL		API/UWI # I	
WELL LOCATION HUGOTON		DEPARTMENT ZI		JOB PURPOSE CODE PTA	
LEASE NAME YOUNGER		Well No. N-1B	SEC / TWP / RNG 1-32S-39W	HES FACILITY (CLOSEST TO WELL #) LIBERAL KS.	

HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMPL # (EXPOSURE HOURS)	HRS
JASON CLEMENS 198516							
L WHITE 232712							
S RODRIQUES 230014							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)			Job Description / Remarks
				N2		CSG.	Tsg		
	2100								ARRIVED ON LOCATION
	2120								HOLD PRE-JOB SAFTEY MEETING
	2145								SPOT EQUIPMENT
									RIG TRIPING DP
									1ST PLUG SET AT 2650
	2213	4.0	10.0						PUMP SPACER
	2219	6.0	27.0						START CEMENT
			3.5						BBLs BEHIND
	2225	6.0	27.0						START DISP
									2ND PLUG AT 1840
	2245	4.0	10.0						PUMP SPACER
	2248	6.0	14.0						START CEMENT
	2305	6.0	3.5						BBLs BEHIND
	2310	6.0	19.0						START DISP
									3RD PLUG AT 900
	2330	4.0	7.0						START CEMENT
	2345	6.0	11.0						START DISP
									4TH PLUG AT 40
	215	2.0	4.0						START CEMENT
	226	1.0	1.0						START DISP
	238	2.0	4.0						PLUG RAT & MOUSE
									THANKS JASON & CREW.

RECEIVED
SEP 10 2001
KCC WICHITA