

REW

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stevens County, Sec. 27 Twp. 32S Rge. 38 (W)

Location as "NE/CNWxSWx" or footage from lines C NE/4

Lease Owner Mobil Oil Corporation

Lease Name Roach #1 Unit Well No. 2

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 4-25 19 72

Application for plugging filed 6-27 19 74

Application for plugging approved 7-1 19 74

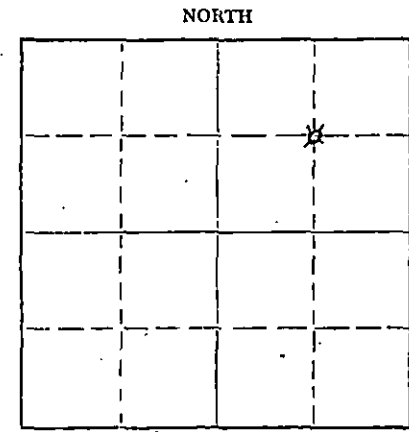
Plugging commenced 7-5 19 74

Plugging completed 7-8 19 74

Reason for abandonment of well or producing formation Uneconomical to produce, due to excessive water production & low rate of gas production.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Edgar Eves

Producing formation Panoma/Council Grove Depth to top 2869' Bottom 3060' Total Depth of Well 3060 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Council Grove	Gas & Water	2898'	3036'	8-5/8"	602'	4 1/2'
				5 1/2"	3059'	1010'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged hole with 2 sacks hulls & 20 sacks cement from 2898' - 2680'. Filled hole with rotary mud from 2680' - 600', placed 35 sacks cement from 600' - 500', filled with rotary mud from 500' - 45', placed 15 sacks cement from 45' - 0'. Shot off & recovered 4 1/2" casing from 1010'. Cut off 8-5/8" surface casing 4 1/2' below ground level & welded a steel plate across the top of the 8-5/8" stub. Backfilled cellar. Plugging completed 7-8-74.

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JUL 24 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Sargents Casing Pullers  
Address 620 South Lincoln, Liberal, Kansas 67901

STATE OF Oklahoma COUNTY OF Oklahoma ss. Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg  
Box 1934, Oklahoma City, Oklahoma 73101 (Address)

SUBSCRIBED AND SWORN to before me this 19th day of July, 19 74

My commission expires 11-17-77

Richard N. Squibb Notary Public.

15-189-20123-000

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7-1-74  
JUL 1 1974

KANSAS DRILLERS LOG

S. 27 T. 32 R. 38 E  
W

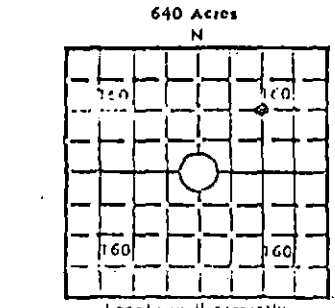
API No. 15 — Stevens — 189 CONSERVATION DIVISION  
County Number (Vichita, Kansas)

Loc. C NE/4  
County Stevens

Operator  
Mobil Oil Corporation

Address  
P. O. Box 1934, Oklahoma City, Oklahoma 73101

Well No. 2 Lease Name Roach Unit



Footage Location  
1320 feet from (N) (S) line 1320 feet from (E) (W) line

Elev.: Gr. 3195'  
Locate well correctly

Principal Contractor Zenith Drilling Company Geologist Roger Wilkerson

Spud Date April 7, 1972 Total Depth 3060' P.B.T.D. 3041'

Date Completed April 25, 1972 Gas Purchaser Northern Natural Gas Company

DF KB 3206'

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24	602'	Regular Light Weight	150 200	3% CaCl2 3% CaCl2
Production	7-7/8"	5-1/2"	14	3059'	Regular Light Weight	150 200	18% Salt, 7/10 of D-59, 7/10 of 1% D-

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	4" SDJ	3028-3036
			2	4" SDJ	2898-3020

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 5000 gallons 15% HCL+135 ball sealers. Dowell	2898'-3036'
fraced treated w/500 gallons 7 1/2 HCL acid+20,000 gallons fresh	
water pad.+120,000 gallons fresh water & 130,000# 10-20 sand.	2943'-3036'

INITIAL PRODUCTION

Date of first production April 23, 1972	Producing method (flowing, pumping, gas lift, etc.) Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil Gas 18 hr. Pilot Tube flow 500 MCF Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Sold	Producing interval (ft) 2898' - 3036'

INSTRUCTIONS: As provided in KCC Rule 82-2-115

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Mobil Oil Corporation

Well No.

2

Lease Name

Roach Unit

Gas

S 27 T 32 R 38 E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, Red Bed	0	259	Stone Corral	1708
Sand	259	550	Wellington	2218
Red Bed	550	602	Chase	2532
Red Bed and Sand	602	965	Winfield	2641
Sand, Red Bed and Anhy.	965	1826	Council Grove	2869
Shells, Shale & Anhy.	1826	2505		
Shale, Anhy., Dolomite	2505	2715		
Dolomite and Shale	2715	2955		
Dolomite	2955	3060		
	T. D.	3060		
	P. B. T. D.	3041		

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Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Office Group Supervisor

Title

May 12, 1972

Date