Post police &

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission		W	ELL PLU	UGGING R	ECORD				
211 No. Broadway Wichita, Konses	Location as "N	tevens E/CNW%SW%"	Count	ry. Sec. 15 T	wp.32S Rge.	(E) 38W (W)			
NORTH	Leaso Owner_	<u> Anadarko .</u>	roduction	on Company	 				
1 1 1	Lease Name	Smith "C" P. O. Box	251 T	iborol Vor	2000	_ Well No. 1			
		Vell (completed				le			
		pleted				5-23 19 66			
1 1 1		plugging filed_				5-23 19 66			
		plugging approv				5-23 19 66			
		nenced				<u>19 66</u>			
ll	Plugging comp	leted		T ₁ C	ss circula	5-23 19 66 ·			
	Reason for abandonment of well or producing formation Loss circulation and unable to continue drilling operations.								
		well is abandon			•	19			
	Was permission	n obtained from				ore plugging was com-			
Locate well correctly on above Section Plat	menced?	Yes							
Name of Conservation Agent who super-	vised plugging of th	is well <u>Fig.</u>	tves			2802			
Producing formation Show depth and thickness of all water, o			Botton	n	Total Depth of	Well 2092 Feet			
_									
OIL, CAS OR WATER RECORDS	· · · · · · · · · · · · · · · · · · ·				····	CASING RECORD			
FORMATION	CONTENT	FROM	то	BIZE	PUT IN	PULLED OUT			
		 		8-5/8"	609'	None			
			 	 		'			
		 							
			·						
						,			
		ļ	ļ		<u> </u>				
NOTE: Left 17 drill o	collars and l	1/2 joint		ID I	pipe in ho	le.			
				TATE COMPONE					
,				· IDAT	In Course				
				JUN	ON COMMISSIO	À			
				/ 6	1966				
				NSFQ-6.	-11				
				Wichita, Kan	ON SION				
				, nan	Sas -				
		· · · · · · · · · · · · · · · · · · ·			·				
Name of Plugging Contractor Serv	(Hadditional rice Drilling	description is neces Company	uary, use BACK	of this sheet)					
Address Tuls									
	<u></u>	<u> </u>	·						
STATE OF Kansas		INTY OF	Seward		•				
V. K. Downey well, being first duly sworn on oath, say		(mployee of	owner) or (own	, 88. er or operator)	of the above-described			
above-described well as filed and that the	he same are true an	id correct. So h	elp me God) I DAR	/				
		(Signature)	UNN	anner,	<u> </u>				
A A A S			· · · · · · · · · · · · · · · · · · ·			ral, Kansas			
SUBSCRIBED AND SWORN TO before	me this 8 t	day of_	2	ino (Address)	66			
The state of the s				D	nald f	Vanaina			
My commission expires			Do-	ald L. Vangie	enn	Nordry Public.			
My Commission Ex	pires Sept. 29, 19	00	וסע	and r. A single		•			

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DRILLER'S LOG

	th "C" No.			ATING:An			
WELL LOCATION:	of South li	· ½ ,	ESS of C	OMPANY: Bo	x 351	Libera	l, Kansas
<u>1320</u> ft. East o	f West line	; Sec. <u>1</u>	<u>5</u> , Twp.	<u>325</u> , Rge. <u>3</u>	<u>8w., _</u>	Stevens	County, Kansas
DRILLING STARTED	5-12	, 19 <u>_66</u> ;	DRILLI WELL C	NG COMPLETED		5-19	, 19 <u>66</u> . 19
ELEVATION: 3161.2							,
on old glynng on	a on the	DEDUCE A SECOND		TRICING AND TRAC	MITTO T ST	G TANAGONA	ET ON
OIL OR GAS SANDS OR Name F				IDIZING AND FRAC		G INFURMA Kind U	
	rom 10	NO. OI SI	IOLS	Gallons used	' 	KIIIU U	seu
 		- 		 			
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				<u> </u>			
	<u> </u>						
						<u>_</u>	
Stro	Amount		ASING RE			Amount	Pulled
Size	Amount S	et	Sac	ks of Cement			Pulled
Size 8-5/8"	Amount S	et	Sac		-	Amount No	
		et	Sac	ks of Cement			
		et	Sac	ks of Cement			
		et	Sac	ks of Cement			
		et '	Sac	ks of Cement 460			
8-5/8"	609	et ' FORM	Sac	ks of Cement 460 CORD		No	one
8-5/8" Formation	609 Top	FORM/ Bottom	Sac	ks of Cement 460			
Formation Sand & Red Bed	609 Top 0	FORM/ Bottom 610	Sac	ks of Cement 460 CORD		Top	Bottom
Formation Sand & Red Bed Red Bed & Shale	Top 0 610	FORMA Bottom 610 666	Sac	ks of Cement 460 CORD		Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - Anh	Top 0 610 1y 666	FORMA Bottom 610 666 1166	Sac	ks of Cement 460 CORD		Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - And Sand & Shale	609 Top 0 610 19 666 1166	FORM/ Bottom 610 666 1166 1470	Sac	ks of Cement 460 CORD	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - Ant Sand & Shale Sand & Shale Sand	Top 0 610 1y 666 1166 1470	FORM/ Bottom 610 666 1166 1470 1532	Sac	ks of Cement 460 CORD	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - Ant Sand & Shale Sand & Shale Sand Sand - Shale & Anhy	Top 0 610 19 666 1470 1532	FORM/ Bottom 610 666 1166 1470 1532 1900	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - Anh Sand & Shale Sand & Shale Sand Sand - Shale & Anhy Shale & Lime	Top 0 610 19 666 1470 1532 1900	FORMA Bottom 610 666 1166 1470 1532 1900 2190	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - And Sand & Shale Sand & Shale Sand Sand - Shale & Anhy Shale & Lime Lime & Shale	Top 0 610 19 666 1470 1532 1900 2190	FORM/ Bottom 610 666 1166 1470 1532 1900 2190 2537	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - And Sand & Shale Sand & Shale Sand Sand - Shale & Anhy Shale & Lime Lime & Shale Lime & Dolomite	Top 0 610 19 666 1166 1470 1532 1900 2190 2537	FORMA Bottom 610 666 1166 1470 1532 1900 2190 2537 2659	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - And Sand & Shale Sand & Shale Sand Sand - Shale & Anhy Shale & Lime Lime & Shale Lime & Dolomite Lime	609 Top 0 610 19 666 1470 1532 1900 2190 2537 2659	FORMA Bottom 610 666 1166 1470 1532 1900 2190 2537 2659 2792	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - Ant Sand & Shale Sand Sand - Shale & Anhy Shale & Lime Lime & Shale Lime & Dolomite Lime Lime	Top 0 610 19 666 1166 1470 1532 1900 2190 2537 2659 2792	FORM/ Bottom 610 666 1166 1470 1532 1900 2190 2537 2659 2792 2892	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom
Formation Sand & Red Bed Red Bed & Shale Sand & Red Bed - And Sand & Shale Sand Sand - Shale & Anhy Shale & Lime Lime & Shale Lime & Dolomite	Top 0 610 19 666 1166 1470 1532 1900 2190 2537 2659 2792	FORMA Bottom 610 666 1166 1470 1532 1900 2190 2537 2659 2792	Sac	ks of Cement 460 CORD Formation	STA A	Top	Bottom

RESULTS of INITIAL PRODUCTION TEST: $\frac{1}{\text{This well was plugged & abandoned due to loss of circulation & unable to recover 17 drill collars and 1-1/2 joints of drill pipe (523').$