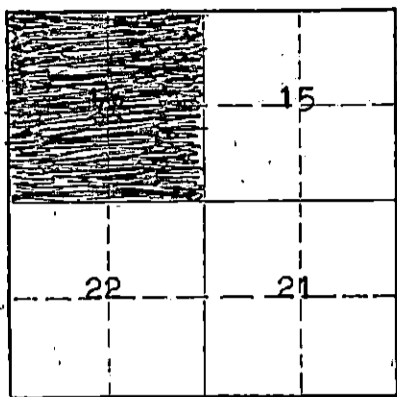


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Stevens County, Sec. 16 Twp. 32 Rge. (E) 38 (W)
Location as "NE/CNW/SW" or footage from lines Center 16-32-38
Lease Owner Gas. Inc. - STEVENS COUNTY OIL & GAS
Lease Name McClure Well No. 1-16
Office Address Suite B-LL, Colorado-Derby Bldg., Wichita, Kan
Character of Well (completed as Oil, Gas or Dry Hole) Hugoton pay gas well
Date well completed 3-15-40
Application for plugging filed 7-16 19 65
Application for plugging approved 7-13 19 65
Plugging commenced 7-16 19 65
Plugging completed 7-21 19 65
Reason for abandonment of well or producing formation Lost tools in attempt to pull out liner
If a producing well is abandoned, date of last production June, 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Hugoton pay Depth to top Bottom Total Depth of Well 2630 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	687	none
				7"	2525	1239

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mix 50 sacks cement to plug off bottom. Stop plug at 2353 feet.
Pump 35 sacks cement at 700 feet to 600 feet. 15 sacks cement
40 feet to 0'.
Completed 7-21-65.

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JUL 28 1965
7-28-65

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Sargents Casing Pulling Service
Address Box 506 Liberal, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Mark H. Adams (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Mark H. Adams
Suite B-LL Colorado-Derby Building, Wichita, Kansas
(Address) 67202

SUBSCRIBED AND SWORN TO before me this 27 day of July 19 65.

My commission expires September 22, 1967
Thelma Landess Notary Public.

WELL LOG

Company: The Stevens County Oil & Gas Co.

Name: McClure

Description: Center 16-32-38 W

Contractor: Walter Kuhn Drilling Company, Hugoton, Kansas.

Well Commenced: February 17, 1940.

Well Finished: March 15, 1940.

First Surface Casing: 562 feet 10" casing.

Second Casing: 2445 7" OD, 22#

From	To	Description	Notes
0	38	Surface Sand	
38	150		
150	318	Shells & Sand	
318	520	Sand & Shells	
520	555	Shale & Shells	
555	579	Red Bed	Run 562 feet of 10" casing cemented at 579
579	679	Gyp & Red Bed	
679	925	Gyp, Shells & Red Bed	
925	1100	Red Bed and Gyp Shells	
1100	1152	Shale & Gyp Shells	
1152	1242	Gyp	
1242	1500	Gyp & Red Bed	
1500	1595	Gyp & Shale	
1595	1720	Shale & Gyp shells	
1720	1750	Red Bed & Gyp	
1750	1820	Anhydrite	
1820	1913	Anhydrite & Shale	
1913	1972	Hydrite & Gyp	
1972	2048	Anhydrite	
2048	2095	Anhydrite	
2095	2165	Shale & Hydrite	
2165	2255	Anhydrite	
2255	2320	Anhydrite & Shale	
2320	2344	Anhydrite & Shale	
2344	2360	Blue Shale & Gyp	
2360	2392	Anhydrite & Shale	
2392	2423	Hydrite	
2423	2445	Anhydrite & Blue Shale	Run 82 joints 7" OD - 22# casing and cemented Halliburton process.
2445	2465	Lime & Blue Shale	
2465	2485	Shells & Shale	
2485	2500	Shale & Lime	
2500	2515	Lime	
2515	2525	Lime	
2525	2545	Lime. Gas at 2538	
2545	2560	Broken Lime & Shale	
2560	2580	Lime. Increase in gas 2550 to 2580	
2580	2600	Gas increase 2580 to 2590	
2600	2605	Lime	
2605	2610	Red Rock	
2610	2615	Red Rock	
2615	2625	Lime	
2625	2630	Blue Shale. Slight increase in gas 2615 - 2625	
2630		Running liner & acidizing.	

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 AUG 5 - 1965
 CONSERVATION DIVISION
 Wichita, Kansas

Estimated 6 million on completion.
 Estimated 9 million after 1000 gal. acid treatment.
 Estimated 21 million after 7000 gal. acid treatment.
 State Gauge to be taken when well is dry.