

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Stevens County, Sec. 9 Twp. 32 Rge. 37 E/W  
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines  
C SE 1/4

Lease Owner Mobil Oil Corp.  
Lease Name J.A. Porter Well No. 1

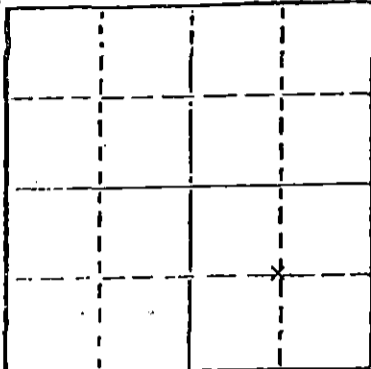
Office Address 200 West 4th, Hugoton, Kansas 67951  
Character of Well (Completed as Oil, Gas or Dry Hole) Gas

Date Well completed 10-8 1979  
Application for plugging filed 1-9 1979  
Application for plugging approved 1-10 1979  
Plugging commenced 3-27 1979  
Plugging completed 3-30 1979

Reason for abandonment of well or producing formation  
Lost hole  
If a producing well is abandoned, date of last production  
7-18 1978

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Thomas  
Producing formation Hugoton Depth to top 2585 Bottom 2815 Total Depth of Well 2815'  
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above  
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				12 1/2"	583'	0'
Production				8 5/8"	2815'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Bridge Plug set at 2048' and sanded up.  
Pumped 50 sacks cement 500' to 350'  
Displaced to 100'  
Put bridge & 35 sacks cement 100' to 0'  
No pipe pulled  
Cut pipe off 5' below ground level.

RECEIVED  
STATE CORPORATION COMMISSION  
APR - 4 - 1979  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Midwest Casing Pulling  
Box F, Sublette, Kansas 67877 Kans. permit # 766

STATE OF KANSAS COUNTY OF HASKELL, ss.  
I Edgar J. Eves (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Edgar J. Eves  
Box F, Sublette, Kansas 67877  
(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of March, 1979

Sondra L. Eves  
Notary Public.

My commission expires 12-6-80



15-189-00236-0000

PUBLIC NATURAL GAS COMPANY

Hugoton, Kansas.

November 1, 1941.

*Handwritten notes:*  
H. J. K. Fu  
M. K. Fu  
AK

WELL NAME: J. A. Porter  
SE 9-32-37  
Stevens County, Kansas.

Elevation: 3127.4'  
Completed: 10-8-30  
Open Flow: 3,861 MCF

FROM	TO	FORMATION
2500	2505	Anhydrite 70%, blue shale
2505	2510	Blue shale, anhydrite, some maroon shale
2510	2515	Anhydrite 70%, blue shale
2515	2520	Anhydrite, blue shale
2520	2525	Anhydrite, blue shale
2525	2530	Anhydrite, blue shale
2530	2535	Tan dense flaky dolomite 70%, blue shale, anhydrite
2535	2537	Tan dense flaky dolomite, blue shale, anhydrite
2537	2542	Skip (Cable tools - 2542-2550)
2542	2550	Anhydrite, gray-green sandy shale, maroon shale 50%, light tan dense fine dolomitic sand, light tan dense sugary dolomite
2550	2565	Anhydrite 60%, maroon silty shale, blue gray shale
2565	2575	Blue-gray shale 50%, anhydrite, some maroon shale
2575	2585	Gray speckled medium grain micaceous sand, pores? anhydrite 5%
2585	2600	Tan-gray earthy spotted marly dolomite, few pin pores, anhydrite inclusions
2600	2620	Light tan sandy dense dolomite 60%, gray shale, abundant milky chert
2620	2630	Dark gray speckled nodular sandy and marly dolomite, pin pores, gray silty shale 35%, some maroon, abundant milky chert
2630	2650	Tan-brown crystalline nodular slightly porous dolomite, trace fossils, trace gray shale, trace chert
2650	2670	Tan-brown crystalline nodular slightly porous dolomite, trace fossils, green shale, trace chert
2670	2680	Maroon silty shale 60%, gray shale 10%, dense nodular dolomitic sand and sandy dolomite, reddish
2680	2695	Light tan fine argillaceous dense dolomite 70%, light with dark spotted finely crystalline lime, nodular, slightly porous, trace maroon and gray shale
2695	2705	Light with dark spotted fossiliferous calcitic nodular lime, pores
2705	2715	Light with dark spotted fossiliferous calcitic nodular lime, pores, trace gray chert, trace maroon and gray shale
2715	2725	Maroon shale, red lime 50%, gray fine silty limey sand and sandy lime, fossiliferous, dense
2725	2735	Blue shale 40%, maroon shale, red lime
2735	2755	Light-whitish fine sugary almost pure sand (maroon shale, blue shale 20%) pores/
2755	2770	Light tan calcitic fossiliferous nodular lime, slightly porous
2770	2780	Light tan calcitic fossiliferous nodular lime, slightly porous
2780	2790	Gray fine nodular silty dolomite 50%, lime as above
2790	2800	Blue-green shale 15%, trace maroon, some silty dolomite as above, light spotted nodular calcitic fossiliferous lime, pores?

2800' Total Depth.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 11 1979

CONSERVATION DIVISION  
Wichita, Kansas

*Signature:* J. A. Mull  
J. A. Mull

JAM/mr