FORM CP-1

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

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RECEIVED Rev. 2/89 STATE CORPCRATION COMMISSION

DEC 20 1991 CONSERVATION DIVISION Wightles 17 1995

WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-189-20116-0000 (This must be listed; if no API# was issued, plea	(of this well). ase note drilling completion date.)	
WELL OWNER/OPERATOR MOBIL OIL CORPORATION	OPERATOR'S LICENSE NO. 5208 7-92	
ADDRESS 2319 NORTH KANSAS, LIBERAL, KS 67901	PHONE # (316) 626-1160	
LEASE (FARM) GUSTASON WELL NO. 2 WELL	LOCATION SE/4 COUNTY Stevens	
SEC. 29 TWP. 32S RGE. 38W (E)or(W) TOTAL DEF	TH 3040' PLUG BACK TD 3012'	
Check One:		
OIL WELL GAS WELL x D & A SWD or INJ	WELL DOCKET NO	
SURFACE CASING SIZE8-5/8" SET AT600	CEMENTED WITH350 SACKS	
CASING SIZE5-1/2" SET AT 3039	CEMENTED WITH 415 SACKS	
PERFORATED AT		
CONDITION OF WELL: GOOD XX POOR CASI	NG LEAK JUNK IN HOLE ·	
PROPOSED METHOD OF PLUGGINGSEE ATTACHED		
(If additional space is needed use back of form.)		
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO * IS ACO-1 FILED? YES (If not explain.) *Log on file at KCC.		
DATE AND HOUR PLUGGING IS DESIRED TO BEGINUPON	APPROVAL	
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE TRULES AND REGULATIONS OF THE STATE CORPORATION CO		
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	OF PLUGGING OPERATIONS:	
TOM ROMERO	PHONE # (316) 544-5530	
ADDRESS P. O. BOX 400, HUGOTON, KS 67951	· ·	
PLUGGING CONTRACTOR HALLIBURTON	LICENSE NO.	
ADDRESS LIBERAL, KS	PHONE # (316) 624-3879	
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL SIGNED:	(Operator dr Agent)	
DATE:	12/18/9)	

DEC 20 1991!

MOBIL OIL CORPORATION

Comservation Division Wichita, Kendad

OCTOBER 14, 1991

LIBERAL ASSET TEAM
OPERATIONS ENGINEERING
PLUG AND ABANDONMENT PROCEDURE
GUSTASON #1-2
STEVENS COUNTY, KANSAS

PRESENT WELL CONDITION

ELEVATION: KB: 3211' (DATUM) GL: 3200'

TD: 3040' PBTD: 3012'

CASING RECORD:

8 5/8", 24# J55 set at 600', 350 sx circ.

5 1/2", 14# J55 set at 3039', 415 sx circ.

COMPLETION DETAIL:

ZONE	ZONE INTERVAL	PERFED INTERVAL
Council Grove	2840^ - 2988^	2840' - 44' 2SPF 2850' - 54' 2862' - 67' 2876' - 80' 2898' - 2910' 2923' - 31' 2946' - 50' 2962' - 66' 2974' - 88'

The well was originally fracture treated w/3000 gals 7-1/2% HCl and 140,000 gals fresh water with 120,000# 10/20 sand.

EXISTING STRING: NONE

TUBULAR GOODS REQUIRED:

Approx. 3100', 2 3/8", 4.7#, J55, EUE, 8 Rd tbg workstring.

DIMENSIONS AND CAPACITIES:

8 5/8" 24 # J55 Csg: ID = 7.972" 0.036 bbl/ft 5 1/2" 9.5# J55 Csg: ID = 5.012" 0.0244 bbl/ft

2 3/8" Tbg: ID = 1.995" 0.00387 bbl/ft

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PROCEDURE

č:

months of Macion

- 1. MIRU workover rig and cement mixer. Breakdown wellhead.
- 2. Dig out 8 5/8" surface casing.
- 3. RIH with CIBP and set plug at ~2820'. Place 2 sx of cement on plug.
- 4. Fill 5 1/2" csg to surface with 9 ppg 36 viscosity mud, approx. 69 bbls.
- 5. Spot cmt plug from ~1600' to ~1720' by equalizing in 17 sx, includes 30% excess, 50/50 Pozmix. Flush with mud. WOC 4 hrs. Tag TOC with tbg to confirm at or near 1600'.
- 6. POOH w/ tbg. Remove tbg. Head hook up to 5 1/2" csg. Pump in ~76 sx 60/40 Pozmix to surface.
- 7. Cut 8 5/8" surface csg to 6' below surface. WOC 4 hrs.
 After cmt has set, weld steel cap across csg stub stating well name, number, and date of plugging.
- 8. RDMO. Level and clean location.

S. Park

GUSTASON #1-2

S29-32S-38W SE 1/4

STEVENS COUNTY, KANSAS

DATUN LEVEL IS K.B. 11' ABOVE G.L.

DEC 20 1991

CURRENT WELLBORE

12 - 600' Cement 350 SX CIRC.

KB ELEY: 11'

12 - 600' 8 5/8" OD 24#/ft J 55 Casing

COUNCIL GROVE FIELD

12 - 3039' Cement 415 SX CIRC.

2840 - 2988' Perfs 2 SPF

PBTD: 3012' TD: 3040'

Mobil - PRISM

ESP 91-10-10

12 - 3039' 5 1/2" 0D 14#/fl J 55 Casing 3032 - 3040' 7 7/8" 00 Openhole 3012 - 3040' Cement Plug PBTD Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian Moline General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

December 20, 1991

Mobil Oil Corporation 2319 N Kansas Liberal KS 67901

Gustafon 2 API 15-189-20,116 SE Sec. 29-32-38W Stevens County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238