

RECEIVED
STATE CORPORATION COMMISSION

SEP - 9 1980

FORM CP-4

9-9-80
CONSERVATION DIVISION
Wichita, Kansas

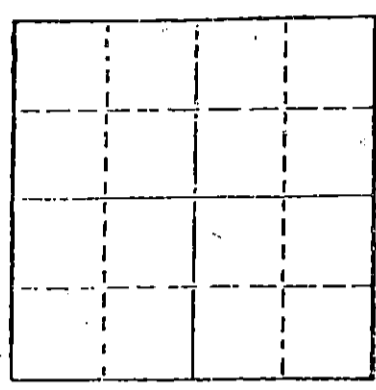
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 26 Twp. 29 Rge. 6 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE NW SE

Lease Owner National Oil Co.
Lease Name Tonn #2 Well No.
Office Address Denver, Colorado
Character of Well (Completed as Oil, Gas or Dry Hole)



Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8/22/80 19
Plugging completed 8/29/80 19
Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation Depth to top Bottom Total Depth of Well 4140

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	340	none
				4 1/2"	4125	3527'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded to 4100' and ran 4 sacks cement. Shot pipe at 3505', pulled 88 joints. Squeezed hole with 15 sacks gel, 8 sacks hulls, 10 sacks gel. Released plug and displaced with 125 sacks 50-50 pozmix, 4% gel and 3% cc.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS
(Address)

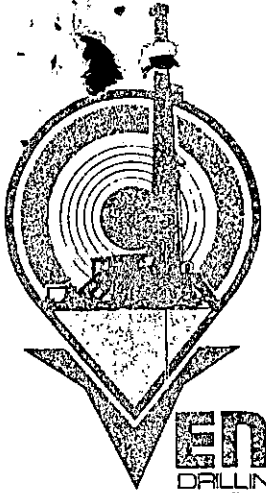
SUBSCRIBED AND SWORN TO before me this 5th day of Sept., 1980



Margaret Melcher
Notary Public.

My commission expires

API # 15-095-20,900-0000



VENTURE
DRILLING
INCORPORATED

Well Log

December 4, 1979

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

Operator

National Oil Company
200 W. Douglas
Wichita, Kansas 67202

Rotary Drilling Contractor

Venture Drilling Inc.,
Suite 1625 Vickers-
KSB& T Bldg.
Wichita, Kansas 67202

#2 Tonn
SE NW SE Section 26-29-6
Kingman County, Kansas

R.T.D. 4126'

Commenced: 11-13-79
Completed: 11-25-79

Log

0'	-	80'	Red Bed
80'	-	345'	Sand
345'	-	565'	Sand Shale
565'	-	1040'	Sand Shale
1040'	-	1171'	Sand Shale
1171'	-	1226'	Sand Shale
1226'	-	1500'	Sand Shale
1500'	-	1715'	Sand Shale
1715'	-	2161'	Sand Shale
2161'	-	2415'	Shale
2415'	-	2645'	Shale
2645'	-	2885'	Shale
2885'	-	3060'	Lime and Shale
3060'	-	3265'	Lime and Shale
3265'	-	3415'	Lime and Shale
3415'	-	3560'	Lime and Shale
3560'	-	3740'	Lime and Shale
3740'	-	3885'	Lime and Shale
3885'	-	3995'	Lime
3995'	-	4009'	Lime
4009'	-	4120'	Lime and Shale
4120'	-	4126'	Lime and Shale
4126'	-	R.T.D.	Lime and Shale

Casing Record

Ran 7 jts. of 8 5/8
24 # casing, set 297'
at 305'. With 200
sks. cement. 3% cc
cement did circulate.

Production Casing

ran 104 jts. of 4 1/2"
10.5 casing. 4134'.
Cemented with 150 sks
60/40 pozmix 10% salt
7 1/2# Gilsonite - 3/4% CFR-2
Plug down at 8:15 p.m.

STATE OF KANSAS
JUN 30 1980
6-30-80
REGISTRATION DIVISION
WICHITA, KANSAS

A finance charge of 14% per annum will be applied to all accounts not paid within 15 days from date of invoice.

REC'D DEC - 5 1979