TATE OF KANSAS TATE COMMISSION	WELL PLU K.A.R		ละ⇔ัณ 5–117	AP1 NU	15.095- MBER September	19088-00-00 er, 1955	
30 S. Market, Room 2078					NAME Rago Tel		
ichita, KS 67202					WELL NUMBER 3		
V-	TYPE OR PRINT OTICE: Fill out completely and return to Coms. Div. office within 30 days.			A AETT NI	UMBER		
•				901		N Section Line	
Philling Pine I ine	Сомовлу					W Section Line	
EASE OPERATOR Phillips Pipe Line Company 370 Adams Building Bartlesville, OK 74004				SEC	TWP. 30S RG	E	
DORESSBarriesville, OK 7		_		COUNTY	Kingman		
HONES (918-661-7473 OPERATORS LICENSE NO.				Date We	I drilled	September, 1955	
sracter of Well LPG Storage				Pluggir	rg Commenced	July 30, 1996	
311, Gas, O&A, SWO, Input, Wat	er Supply We	113		Pluggin	g Completed	August 13, 1996	
ne plugging proposal was appro	ved onN/A	– pluggin	g approved by	Kansas Dept. of I	Health & Env.	(date)	
<i>-</i>				(KC	C District /	(gent's Name).	
s ACO-1 filed? N/A If							
-oducing Formation N/A							
tow depth and thickness of all			'				
	_				urio.		
ALL, GAS OR WATER RECORDS				CASING RECO			
formation Content	From	To	Size	Put In	Pulled out		
	0'	859'	13 3/8"	859'	поле -	·	
		 	 -	- 	 	 !	
Emptied cavern of hydrocarbon a trapped hydrocarbon. Set cast in tubing ("ASC" Class C w/6% Calpressure test above plug. Ran in surface (Class C, 14.8 ppg, yield	ds used in in or of same a and filled with brine. F on bridge plug via win seal, 7% salt, 1% gel, o 2 3/8" tubing and tag	rtraduc nd de Pulled han e line at 8 14.5 ppg, ged top o	eing it pth place ging string from 15'. Set baland yield 1.33 cu.f first cement p	n well. Perforated ced thixotropic cer t./sk). Conducted	casing 821' to 825' to ment plug from 815' to brine full mechanica	for other plug for each ser ofree o 791' via I integrity	
me of Plugging Contractor	Pratt Well Service	8			License No	5893	
dressPratt, KS							
== OF PARTY RESPONSIBLE FOR P	LUGGING FEES:	N/A	A — this well re	gulated by KDHE			
ATE OF	_ COUNTY OF				_,55.		
W. R. Thiel, Principal Cavern Engineer, Phil	llips Petroleum Compa	any		Employee a	f (necator)	or (Opension) o	
ove-described well, being first termination and matters hereing a same are true and correct, a	n contained a so heip me Go	nd the	ith, says log of Signature Address)	10 D1 Phillip Bartlesville,	described we L. Lieb s Building OK 74004 (918)	e of the facts	
SUBSCRIBED AND My Commission 6	/.	Jardi	128,2	P. J. Bri DOD NOT	Aryarun Banga	A Comment of the Comm	
					The state of the s	Fore Co-4	

-749 F



PHILLIPS PIPE LINE COMPANY Rago Cavern Well No. 3 SE4 NW4 NW4 S15 T30S R7W Plugged 8-13-96

Notes:

- 1. No scale.
- 2. All depths reference casing head flange.
- 3. After placing first cement plug, pressure tested casing, brine full, for 1 hour 0 minutes on 8-7-96 (pressure increased from 331 to 332 psig). Witnessed and approved by KDHE (Mike Cochran).

SECOND CEMENT PLUG (8-13-96) 523 sx Class C (14.8 ppg, yield 1.32 cu.ft./sk)

circulated to surface via tubing

714' (top of salt)

791' (top of first cement plug)

FIRST CEMENT PLUG (7-31-96)

35 sx "ASC" thixotropic Class C w/6% Calseal, 7% salt, 1% gel)(14.5 ppg, yield 1.33 cu.ft./sk) placed by tubing

815' (cast iron bridge plug) (7-30-96) - casing perforated 821' to 825'

859' (PRODUCTION CASING)

17 1/4" hole

13 3/8" x 48# T&C casing

cement circulated to surface: 955 sx w/2% gel & 400# CaCI

CAVERN

last logged roof: 860' last logged TD: 926'

original TD: 1012'