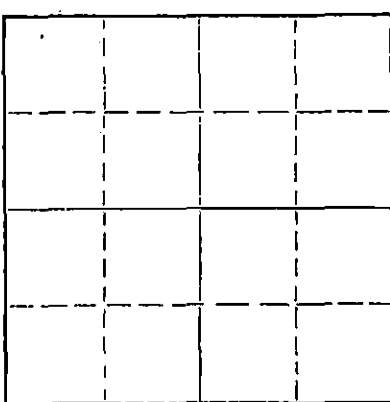


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
#12 No. Market
Wichita, Kansas

Kingman County, Sec. 22 Twp. 29S Rge. 10 (E) (W)
Location as "NE/CNW/SW" or footage from lines C SW SW



Locate well correctly on above Section Plat

Lease Owner Grayhol Oil Corporation
Lease Name Thieme Well No. 1
Office Address 2200 National Bank of Tulsa Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed July 19, 1965 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 12/3 19 67
Plugging completed 12/3 19 67
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation Viola Depth to top 4560 Bottom 4600 Total Depth of Well 4680 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	214	None
				5 1/2	None	1855

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Cleaned out cellar. Sanded to 4550'. Dumped 5 sacks of cement.

Rigged up. Working pipe. Broke off casing head. Put on control head.

Working pipe. Shot pipe at 4100' - 4000' - 3900' - 3800' and 3000'.

Working pipe. Shot pipe at 2900' - 2800' - 2700' - 2600' - 2500' - 2250' - 2000' and 1840'. Pulling pipe.

Pulling pipe. Bailing to 210' rock bridge. Dumped 25 sacks of cement. Mudded hole and rock bridge. Capped well with 10 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 4 day of December, 1967

My commission expires May 27, 1969

Notary Public.

GRAYDOL OIL CORPORATION

Kingman County, Kansas

No. 1 Thieso

Ctr. SW SW Sec. 22-29S-10W

Contractor: Company Tools

Elev: 1754' R.H., 1754' D.F., 1748 G.L.

Drilling Commenced: June 17, 1965

Drilling Completed: July 4, 1965

Production: Not yet tested

CASING RECORD

5/8" surface casing set at 214' with 150 sacks of pozum cement.
 5 1/2" production casing set at 4632' with 75 sacks of pozum cement.

RECEIVED

DEPTH FORMATION WELEX ELECTROLOG TOPS:

DEPTH	FORMATION	WELEX ELECTROLOG TOPS:
0-25	Clay	Indian Cave 2569 (-815)
25-50	Sand	Langdon 2565 (-931)
50-126	Red beds	Tarble Line 2759 (-1005)
126-219	Red bed sand and shells	Esperia lime 2825 (-1071)
219-330	Shale	Hoekner shale 3456 (-1602)
330-1575	Shale and shells	Douglas shale 3631 (-1877)
1575-1870	Shale and lime	Brown lime 3726 (-1972)
1870-2100	Lime and shale	Lansing lime 3735 (-1981)
2100-2305	Shale and lime	Base of Kansas City 4165 (-2411)
2305-2370	Lime and shale	Mississippian 4296 (-2542)
2370-2550	Shale, sand and lime	Rinderaok shale 4368 (-2614)
2550-2760	Shale, lime and sand	Viola 4572 (-2818)
2760-2800	Lime and shale	Simpson shale 4646 (-2892)
2800-2965	Lime	Simpson sand 4648 (-2894)
2965-3145	Lime and shale	Welox Total Depth 4680
3145-3275	Lime, chalk and shale	
3275-3745	Lime and shale	Drill Stem Test No. 1 4287-4307
3745-4100	Lime	Open 50 mins. Recovered 30' very slightly oil-cut mud. IBSF-75#/30", FEHP-37#/30", IFA-9#, FPA-18# RHT-112°.
4100-4135	Chert and lime	Drill Stem Test No. 2 4573-4582
4135-4307	Lime	Open 70 mins. Gas to surface in 13 mins. TSTM. Recovered 292' free oil (32° corrected) 50' HSGCH, 10' sand. IBSF-1592#/30", FEHP-1602#/60", IFA-29#, FPA-84#, RHT-116°.
4307-4370	Lime and chert	
4370-4477	Shale and lime	
4477-4552	Lime and shale	
4552-4582	Lime	
4582-4599	Cherty lime	
4599-4639	Lime	
4639-4680	Lime, shale and sand	
4680	Total Depth	

I hereby certify that the above is a true and correct log of the above-captioned test as taken directly from the daily drilling reports.

GRAYDOL OIL CORPORATION

BY: Lyman C. Dennis
 Lyman C. Dennis, Geologist

STATE OF OKLAHOMA

COUNTY OF TULSA

Subscribed and sworn to this 7th day of July, 1965.

My Commission expires October 2, 1967

James Alan Elder
 NOTARY PUBLIC