

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER Dec. 1943

LEASE NAME Kinert

WELL NUMBER 1A

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 15 TWP. 30S RGE. 7 XXXX (E) or (W)

COUNTY Kingman

Date Well Completed 12-43

Plugging Commenced 12-19-85

Plugging Completed 12-26-85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Tenneco Oil Company
3000 United Founders Blvd., Suite 139 Ciudad Bldg.
ADDRESS Oklahoma City, OK 73112

PHONE# (405) 848-8551 OPERATORS LICENSE NO. 5415

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify?

Is ACO-1 filed? -- if not, is well log attached? Sent in with CP-1

Producing Formation -- Depth to Top -- Bottom -- T.D. 5141

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

See attached

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Pratt Well Service License No. 5893

Address Pratt, KS

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

Tenneco Oil Company (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Debra K Gandy
3000 United Founders Blvd.
(Address) Oklahoma City, OK 73112

SUBSCRIBED AND SWORN TO before me this 31st day of January, 19 86

Lana Dee Smart
Notary Public
My Commission Expires: April 15, 1988

RECEIVED
STATE CORPORATION COMMISSION

2-3-85

FEB 3 1986
CONSERVATION DIVISION
Wichita, Kansas

No. 1 Kinert 1457
Section 15 Top. 303 Rge. 7N Kingman County, Kansas

November 21, 1942
January 5, 1943

Co. Tools - String #2

Dry Hole

Hard Sand	0	50
Sand and Shale	50	160
Shale and Red Bed	160	261
Ran 12 Jts. 2 3/4" of 10 3/4" Surface Pipe and cemented with 140 sacks.		
Red Rock and Shale	261	460
Shale and Shells	460	858
Lime	858	868
Shale and Gyp Shells	868	975
Shale and Lime Shells	975	995
Shale and Salt	995	1134
Gyp	1134	1145
Shale and Gyp	1145	1225
Gyp and Lime	1225	1270
Shale and Lime	1270	1360
Gyp and Shale	1360	1380
Lime	1380	1410
Lime Shells and Shale	1410	1435
Fort Riley Lime	1435	1465
Lime and Shale	1465	1525
Lime	1525	1552
Shale	1552	1570
Shale and Lime Shells	1570	1595
Shale and Lime	1595	1630
Lime	1630	1645
Lime and Shale	1645	1670
Lime Shells and Red Rock	1670	1680
Lime and Shale	1680	1705
Shale and Lime Shells	1705	1719
Lime	1719	1732
Shale and Lime	1732	1775
Shale and Lime Shells	1775	1815
Lime	1815	1860
Shale and Lime Shells	1860	1900
Shale and Lime	1900	1945
Lime	1945	1980
Shale and Shells	1980	2010
Shale and Lime	2010	2100
Shale and Sandy Lime	2100	2135
Shale and Lime	2135	2190
Lime and Shale	2190	2200
Shale	2200	2318
Lime	2318	2330
Shale and Lime	2330	2345
Sand and Shale	2345	2378
Topeka Lime	2378	2385
Shale and Lime	2385	2395
Lime	2395	2405
Shale	2405	2455
Shale and Shells	2455	2495
Lime	2495	2545
Lime and Shale	2545	2605
Shale	2605	2607
Lime	2607	2647
Shale and Shells	2647	2710
Topeka Lime	2710	2745
Topeka Lime	2745	2880
Shale and Lime	2880	2890
Lime	2890	2935
Shale and Lime	2935	2955
Lime and Shale	2955	3015
Lime	3015	3054
Shale	3054	3075

Base Florence Flint
1570'

RECEIVED
STATE CORPORATION COMMISSION
6-10-85
JUN 10 1985
CONSULTING ENGINEER
Wichita, Kansas



DEV. DRLG. P & A
 WC DRLG. CONST.
 RECOMPLETION

AFE NO. _____

FIELD _____ LEASE Kinert SWD WELL NO. 1-A

DATE	DEPTH	DETAIL OF OPERATION
		Job Started: 12-19-85
		Job Complete: 12-26-85
		Remarks: The Kinert 1-A SWD was plugged because it had iron oxide and iron sulfide problems downhole. The Kinert 12, an offset to the North, is being converted to SWD to handle produced water from the Gilchrist #4. Both plugs were witnessed by a KCC representative.
12/19/85		MIRU Pratt Well Service. Pulled 4 jts 2 7/8" plastic lined tubing. SDON. Oilers dug working pit dugout braden head, had to have welder to get ring off tubing head and ring out of bowl.
12/20		COOH w/70 more jts of 2 7/8" tbg, rig broke down, waiting on repairs, SDON.
12/21		Finished COOH w/total of 157 jts of 2 7/8" tubing w/2 7/8 to 2 3/8" swedge, and safety collar from top of packer (mandrel parted from safety collar). TIH w/Otis retainer and 147 jts 2 7/8" tbg. Tagged packer @ 4563', picked up retainer to 4536', 6 jts out, left hanging, SDOW.
12/23		MIRU Halliburton, pmpd 26 BW (3 bbls over tbg capacity) down tbg to make sure retainer is open. Set retainer @ 4536'. Got inj rate. Could not pump into. Pulled up 1 jt. Pmpd 75 sx common cmt (fill up to approx 3900') on top of retainer. Pulled 30 jts. Tried to load hole w/mud, tbg plugged off, pmpd 25 bbl 9#/gal mud, flushed tbg, COOH. MIRU Wiretech. Shot 5 1/2 csg off @ 490'. IRDMO Wiretech. Rigged over to pull csg. SDON.

2-886 FEB 3 1986

LAL/clg - 1/20/86

