

**KANSAS CORPORATION COMMISSION  
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST**

FORM G-2  
(Rev.8/98)

TYPE TEST:

- Open Flow  
 Deliverability

TEST DATE: 5/22/2015

API No. 15-145-21802-00-00

Company Prolific Resources LLC		Lease Roesler			Well Number 3	
County Pawnee	Location SE NW SE		Section 2	TWP 22s	RNG (E/W) 18	Acres Attributed 160
Field Cherokee	Reservoir Cherokee		Gas Gathering Connection SemGas			
Completion Date	Plug Back Total Depth 4262		Packer Set at none			
Casing Size 5.500	Weight 15.500	Internal Diameter 4.950	Set at 4280	Perforations 4052	To 4064	
Tubing Size 2.875	Weight 6.500	Internal Diameter 2.441	Set at 4085	Perforations 4052	To 4064	
Type Completion (Describe) Perforation Acid	Type Fluid Production none		Pump Unit or Traveling Plunger? no			
Producing Thru (Annulus/Tubing) tubing	% Carbon Dioxide 0.110		% Nitrogen 10.910		Gas Gravity- Gg 0.647	
Vertical Depth (ft) 4058	Pressure Taps flange			Meter Run Size 2.067		
Pressure Buildup: Shut in	at completion		TAKEN	5/21/2015@1215		
Well on Line: Started	5/21/2015@1215		TAKEN	5/22/2015@1235		

**KCC WICHITA  
MAY 28 2015  
RECEIVED**  
5-28-15

**OBSERVED SURFACE DATA**

Static/ Dynamic Property	Orifice Size in.	Meter Pressure psig	Pressure Diff. In. H <sub>2</sub> O	Flowing Temp. t.	WellHead Temp. t.	Casing WellHead Press. (P <sub>w</sub> ) (P <sub>t</sub> ) (P <sub>c</sub> )		Tubing WellHead Press. (P <sub>w</sub> ) (P <sub>t</sub> ) (P <sub>c</sub> )		Duration (Hours)	Liquid Prod. Barrels
						psig	psia	psig	psia		
Shut-in						1100	1114	1057	1071		
Flow	1.250	101.9	52.60	63		1038	1052	902	916	24.0	

**FLOW STREAM ATTRIBUTES**

COEFFICIENT (F <sub>b</sub> ) Mcf/d	(METER) PRESSURE psia	EXTENSION $\sqrt{P_m \times H_w}$	GRAVITY FACTOR F <sub>g</sub>	FLOWING TEMP FACTOR F <sub>t</sub>	DEVIATION FACTOR F <sub>pv</sub>	RATE OF FLOW R Mcf/d	GOR	G <sub>m</sub>
8.329	116.3	78.21	1.2432	0.9971	1.0087	814		0.647

**(OPEN FLOW)(DELIVERABILITY) CALCULATIONS**

(P<sub>c</sub>)<sup>2</sup> = 1241.9      (P<sub>w</sub>)<sup>2</sup> = 1107.5      P<sub>d</sub> =      %      (P<sub>c</sub> - 14.4) + 14.4 =      (P<sub>a</sub>)<sup>2</sup> = 0.207  
(P<sub>d</sub>)<sup>2</sup> =

$(P_c)^2 - (P_a)^2$	$(P_c)^2 - (P_w)^2$	$\frac{(P_c)^2 - (P_a)^2}{(P_c)^2 - (P_w)^2}$ or $\frac{(P_c)^2 - (P_d)^2}{(P_c)^2 - (P_w)^2}$	LOG [ ]	Backpressure Curve Slope "n" ---- or ---- Assigned Standard Slope	n x LOG [ ]	Antilog	Open Flow Deliverability = R x Antilog Mcf/d
1241.68	134.34	9.243	0.9658	0.500	0.4829	3.040	2476

OPEN FLOW      2476      Mcfd @ 14.65 psia      DELIVERABILITY      Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 26 day of May 2015

Witness (if any)

For Commission

For Company

Checked by