

11-5

2-

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - Plugging Section
200 Colorado Derby Building
Wichita, Kansas 67202

API NUMBER: 15-095-21,431-0000

SE NE, SECTION 11 TOWNSHIP 29 RANGE 10W

OPERATOR LICENSE # 5552

3300 FEET FROM S SECTION LINE

660 FEET FROM E SECTION LINE

OPERATOR GORE OIL COMPANY
NAME & P O BOX 2757
ADDRESS WICHITA KS 67201-2757

LEASE NAME: KOMAREK "A" #2

COUNTY: KINGMAN 85.15

WELL TOTAL DEPTH: 2620' PB 2527'

CONDUCTOR PIPE: _____

SURFACE CASING: 8-5/8" @ 259'

ABANDONED OIL WELL _____ GAS WELL X INPUT WELL _____ SMD _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED: _____

PLUGGING CONTRACTOR: GORE OIL
ADDRESS: _____ LICENSE: _____

COMPANY TO PLUG AT: HOUR: 11:00 DAY: 5 MONTH: 11 YR: 1993

PLUGGING PROPOSAL RECEIVED FROM: GARY REHI

COMPANY NAME: _____ PHONE: _____

WERE: SAND TO 2470' & 4 SX - 35 SX @ 1400' - 35 SX @ 1000'
300' TO SURF

PLUGGING PROPOSAL RECEIVED BY: JACK LUTHI

PLUGGING OPERATIONS ATTENDED BY AGENT? ALL (X) PART (_____) NONE (_____)

COMPLETED: HOUR: 3:00 DAY: 5 MONTH: 11 YEAR: 1993

ACTUAL PLUGGING REPORT:

SANDED BOTTOM TO 2470' & 4 SX COMMON - SHOT 4-1/2"
CSG OFF @ 1900' - PULLED TO 1400' - PUMPED 35 SX -
PULLED TO 1000' - PUMPED 35 SX - PULLED TO 300' - CIRC
CMT TO SURF

REMARKS: ALLIED #3600 60/40 4%

I DID OBSERVE THIS PLUGGING.

INVOICED

DATE NOV 22 1993

W.V. NO. 39273

/s/

Jack Luthi (AGENT)

FORM CP-2/3
REV. 3/90

RECEIVED
KANSAS CORPORATION COMMISSION
11-19-93
NOV 19 1993
CONSERVATION DIVISION
WICHITA, KS

Dresser Atlas



DRESSER

COMPENSATED DENSILOG®
WELL FILE NEUTRON
GAMMA RAY

FILE NO.

Company PICKRELL DRILLING COMPANY

API NO.

1509521431

Well NO. 2 KOMAREK "A" UNIT

Field KOMAREK

County KINGMAN State KANSAS

FINAL PRINT

Location:
C-SE-NE
Sec 11 Twp 29S Rge 10W

OTHER SERVICES
LL-GR-NEU-CAL

PERMANENT DATUM GROUND LEVEL ELEV. 1738
LOGGING MEASURED FROM K.B. 5 FT. ABOVE P.O.
DRILLING MEASURED FROM KELLY BUSHING

ELEVATIONS
KB 1743
DF
GL 1738

DATE	02/24/84		
RUN	1		
SERVICE ORDER	38526		
DEPTH-DRILLER	2620		
DEPTH-LOGGER	2620		
BOTTOM LOGGED INTERVAL	2619		
TOP LOGGED INTERVAL	1700		
CASING - DRILLER	8 5/8	259	0
CASING - LOGGER	NOT RECORDED		
BIT SIZE	7 7/8		
TYPE FLUID IN HOLE	PREMIX/STARCH/SALT CLAY		
DENSITY AND VISCOSITY	10.1	45	
PH AND FLUID LOSS	7.2	10.2	
SOURCE OF SAMPLE	FLOWLINE		
RM AT MEAS. TEMP.	.084	74	0
RMF AT MEAS. TEMP.	.063	74	0
RMC AT MEAS. TEMP.	.105	74	0
SOURCE OF RMF / RMC	M	M	
RM AT BHT	.060	103	0
TIME SINCE CIRCULATION	1.5 HRS.		
MAX. REC. TEMP. DEG. F	103		
EQUIP. NO. / LOC.	HL 6340	GREAT BEND	
RECORDED BY	DIRK BECKER		
WITNESSED BY	LARRY RICHARDSON		

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1993
9-28-93
CONSERVATION DIVISION
Wichita, Kansas