

1 060084

7-30  
API NUMBER 15-067-21,162-0000  
App. S/2 N/2  
SE, SEC. 31, T 29 S, R 38 W/E

17R

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

TECHNICIAN'S PLUGGING REPORT

Operator License # 9951  
Operator: Harris Oil & Gas Company  
Name & Address: 410 17th Street, Suite 2310  
Denver, CO 80202

1690 feet from S section line  
1370 feet from E section line  
Lease Name Johnson Well # 2-31  
County Grant 190.12  
Well Total Depth 5850 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 1775

Abandoned Oil Well Gas Well Input Well SWD Well D&A X  
Other well as hereinafter indicated

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606  
Address 250 N. Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 29 Month: 7 Year: 19 91

Plugging proposal received from Harold  
(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1730-70'  
1st plug at 2850' with 100 sx cement, 2nd plug at 1790' with 50 sx cement,  
3rd plug at 1000' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 a.m. Day: 30 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2850' with 100 sx cement,  
2nd plug at 1790' with 50 sx cement,  
3rd plug at 1000' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-27-91  
INV. NO. 32842

AUG 28 1991  
8-8-91  
CONSERVATION DIVISION  
Wichita, Kansas

Signed Case Morris (TECHNICIAN)

AM. 2

EFFECTIVE DATE: 7-15-91

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FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 07 15 91  
month day year

APD S/2 N/2 SE Sec 31 Twp 29 S, Rg 38W East West

OPERATOR: License # 9951  
Name: Harris Oil & Gas Company  
Address: 410 17th Street, Suite 2310  
City/State/Zip: Denver, CO 80202  
Contact Person: Bud Harris  
Phone: 303-623-3336

1690 feet from South line of Section  
1370 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Company, Inc.

County: Grant  
Lease Name: Johnson Well #: 2-31  
Field Name: SW Ulysis  
Is this a Prorated Field? yes  no  
Target Formation(s): St. Louis  
Nearest lease or unit boundary: 370'  
Ground Surface Elevation: 3140 feet MSL  
Domestic well within 530 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 400-405'  
Depth to bottom of usable water: 575'  
Surface Pipe by Alternate: X. 1 2  
Length of Surface Pipe Planned to be set: 1700'  
Length of Conductor pipe required: 0  
Projected Total Depth: 5800'  
Formation at Total Depth: St. Louis  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OAWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

Exp. 1/10/92

600' Alt. I Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

Pusher Harold B.  
SPUD DATE 7-15-91 INIT. CH  
LENGTH SURFACE PLANNED 1750'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. \_\_\_\_\_ bbls. when done \_\_\_\_\_ bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 5 7/8" @ 1775' CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- 1730 B- 1770 ELEVATION \_\_\_\_\_  
TD 5850 FORMATION St. Louis  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ 2350 Ft. W/ 100 SX  
Anhydrite Base @ 1770 Ft. W/ 50 SX  
1/2 Base Anyh. @ 1200 Ft. W/ 50 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN CM DATE 7-29-91 Hauling \_\_\_\_\_  
TYPE OF CEMENT 60/40 670  
STARTING TIME 10:00 (AM/PM) DATE 7-29-91  
COMPLETION TIME 3:00 (AM/PM) DATE 7-30-91  
CEMENT COMPANY: Harrison