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3-24

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API NUMBER 15- 067-21,147-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E/2 SE NE, SEC. 31, T 29 S, R 38 W/E

3300 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952

Lease Name Johnson C Well # 4

Operator: Amoco Production Company

County Grant 190.12

Name & Address P.O. Box 800, Rm. 1833

Well Total Depth 5850 feet

Denver; CO 80201

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1755

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Cheyenne Drilling License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 6:30 a.m. Day: 24 Month: 3 Year: 19 91

Plugging proposal received from Jack Pepper

(company name) Cheyenne Drilling (phone) 316-277-2062

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3000' with 175 sx cement, 2nd plug at 1785' with 50 sx cement,

3rd plug at 810' with 40 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 10 a.m. Day: 24 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 3000' with 175 sx cement,

2nd plug at 1785' with 50 sx cement,

3rd plug at 810' with 40 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used Class C cement by HOWCO.

(if additional description is necessary, use BACK of this form.)

INVOICED (if not) observe this plugging.

DATE 4-9-91

Signed Steve Durrant (TECHNICIAN)

INV. NO. 31396

3-24

RECEIVED STATE CORPORATION COMMISSION 3-26-91 MAR 26 1991

CONSERVATION DIVISION Wichita, Kansas

EFFECTIVE DATE: 3-16-91

21,147

067-21,147

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the X.C.C. five (5) days prior to commencing well

Expected Spud Date March 11, 1991
month day year

E/2 SE NE Sec 31 Twp 29 S, Rg 38 East West

OPERATOR: License # 5952
Name: Amoco Production Company
Address: P.O. Box 800, Rm. 1833
City/State/Zip: Denver, CO 80201
Contact Person: J.A. Victor
Phone: 303/830-4009

3300 feet from South line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling

County: Grant
Lease Name: Johnson C. Well #: 4
Field Name: S.W. Ulysses
Is this a Prorated Field? yes no
Target Formation(s): St. Louis
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3129 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 305'
Depth to bottom of usable water: 525'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1750'
Length of Conductor pipe required: _____
Projected Total Depth: 5850'
Formation at Total Depth: St. Louis
Water Source for Drilling Operations:
 well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OAWO Disposal Wildcat Cable
 Seismic; # of Holes

If OAWO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal Well? yes no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
if yes, proposed zone: _____

RECEIVED
STATE CORPORATION COMMISSION
3-26-91
MAR 26 1991

Exp. 9/11/91

AFFIDAVIT

600' Alt. I Req.

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following requirements will be met:

147

Pusher Jack Repp
SPUD DATE 3-13-91 INIT. SM
LENGTH SURFACE PLANNED 1750
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbbs. when done bbbs.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 3 5/8 @ 1755 CONDUCTOR
ANHYDRITE T- B- ELEVATION
TD 5850 FORMATION St. Louis
RAN PIPE @ SX DV TOOL SX ALT II DONE
Arbuckle Plug @ Ft. W/ SX
1 Hug./Council @ 3000 Ft. W/ 175 SX
1 Anhydrite Base @ 1785 Ft. W/ 50 SX
3 1/2 Base Anyh. @ 810 Ft. W/ 40 SX
 1/2, 1/2 Plug @ Ft. W/ SX
4 Bottom Surface @ 410 Ft. W/ 10 SX
 40' Plug @ Ft. W/ SX
RAT HOLE CIRC/W 5 SX MOUSE HOLE W 10 SX
WATER WELL SX (Irr, Well Pond)
TECHNICIAN SB DATE 3-23-91 Hauling
TYPE OF CEMENT Class C
STARTING TIME 6:30 (AM/PM) DATE 3-24-91
COMPLETION TIME 10:00 (AM/PM) DATE 3-24-91
CEMENT COMPANY Heiluso