

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 03/92

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-187-20813-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Amoco Production Company KCC LICENSE # 5952 <sup>6/97</sup>  
(owner/company name) (operator's)  
ADDRESS PO Box 800 Room 924 CITY Denver

STATE CO ZIP CODE 80201 CONTACT PHONE # ( 303 ) 830-5323

LEASE Tiffany Jade WELL# 1-35 SEC. 35 T. 29S R. 40W (East/West) West

SE - SW - NW - NE SPOT LOCATION/QQQQ COUNTY Stanton

1000 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2000 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8.625" SET AT 1573' CEMENTED WITH 610 SACKS

PRODUCTION CASING SIZE 4.5" SET AT 5750' CEMENTED WITH 250 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5616-5630' CIBP at 5575'

ELEVATION 3259' T.D. 5750' PBDT 5709.5' ANHYDRITE DEPTH 1680'  
(G.L. K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING BEAR \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING See Attachment

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5-9-96

CONSERVATION DIVISION

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Joe Eudey PHONE# (316) 356-6981

ADDRESS 2225 W. Oklahoma City/State Ulysses, KS

PLUGGING CONTRACTOR Halliburton KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: May 8, 1996 AUTHORIZED OPERATOR/AGENT: Juan R. BA  
(signature)

Date: 5/8/96

15-187-20813

**Type of Operation: Plug & Abandonment**

**Lease and Well Number:** Tiffany Jade 1-35

**Field:** Little Arrow

**Formation:** St. Louis (Marrow)

**Location:** Sec 35- T29S - R40W

**TD:** 5750' **PBTD:** 5710'

**Surface Csg:** 8 5/8" 28 ppf set @ 1572', cmt w/ 460 sx class C Hallite & 150 sx Class C Premium Plus to surface

**Production Csg:** 4 1/2" 10.5 ppf set @ 5749, cmt w/ 250 sx class H premium (TD to 5100', est)

**Purpose:** TO PxA the Subject Well

**Procedure:**

1- MIRUSU.

2- RU WLU & Set a CIBP and two sx of cement above the top perforations @ +/- 5600',  
Perfs: 5616'-5630'.

3- Locate the free point @ +/- 5100', chemically cut the casing and POOH.

4- Spot 45 sx of cement (i.e., 65/35 Poz mix 6% gel) at the base of Council Grove @ +/- 2780'.

5- Spot 15 sx of cement (i.e., 65/35 Poz mix 6% gel) at the base of anhydride @ +/- 1680'.

6- Spot 15 sx of cement (i.e., 65/35 Poz mix 6% gel) @ +/- 550'.

7- Spot 5 sx of cement (i.e., 65/35 Poz mix 6% gel) @ +/- 40'.

8- Cut off csg 5' below the ground and weld on steel cap w/ lease identification.

9- Restore the location.

**Note:** Please contact the KCC 5 days prior to the scheduled date.

Procedure reviewed w/ KCC representative Steve Middleton on 5/8/96.

Prepared By: Sonia K. Vahedian  
Petroleum Engineer

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CONSERVATION DIVISION  
WICHITA, KS

W073410



HALLIBURTON

DUAL INDUCTION  
LATEROLOG

COMPANY AMOCO PRODUCTION CO WELL TIFFANY JADE 1-36 FIELD LITTLE ARROW COUNTY STANTON	STATE KS	COMPANY AMOCO PRODUCTION CO.
		WELL TIFFANY JADE 1-35
		FIELD LITTLE ARROW
	COUNTY STANTON	STATE KS
	API NO 15-187-20813	OTHER SERVICES
	LOCATION 1000 FNL 2000 FEL	HRI SDL/DSN ML
	SECT 35 TWP 29S RGE 40W	
PERMANENT DATUM G.L.	ELEV. 3248	ELEV.: K.B. 3259
LOG MEASURED FROM K.B. 11.0	FT. ABOVE PERM DATUM	D.F. 3257
DRILLING MEASURED FROM K.B.		G.L. 3248
DATE	02/16/96	
RUN NO.	ONE	
DEPTH-DRILLER	5750	
DEPTH-LOGGER	5750	
BTM. LOG INTER	5747	
TOP LOG INTER	1573	
CASING DRILLER	8.625 @ 1573	
CASING-LOGGER	1573	
BIT SIZE	7.875	
TYPE FLUID IN HOLE	CHEMICAL	
DENS. : VISC.	9.0 : 66	
PH : FLUID LOSS	8.8 : 6.4	
SOURCE OF SAMPLE	CIRCULATED	
RM @ MEAS. TEMP.	1.20 @ 54	
RMF @ MEAS. TEMP.	0.60 @ 54	
RMC @ MEAS. TEMP.	1.60 @ 63	
SOURCE RMF:RMC	MEAS : MEAS	
RM @ BHT	0.54 @ 127	
TIME SINCE CIRC.	4 HOURS	
TIME ON BOTTOM	05:48:05	
MAX. REC TEMP.	127 @ T.D.	
EQUIP. : LOCATION	51781:LIB.	
RECORDED BY	DIXON	
WITNESSED BY	CARMACK SCHMALTZ	

WICHITA HOLE

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KANSAS CORPORATION COMMISSION  
MAY 09 1996  
CONSERVATION DIVISION  
WICHITA, KS



## Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner  
Judith McConnell, Executive Director David J. Heinemann, General Counsel

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

May 10, 1996

Amoco Production Company  
P O Box 800 Rm 924  
Denver CO 80201

Tiffany Jade #1-35  
API 15-187-20,813  
1000 FNL 2000 FEL  
Sec. 35-29S-40W  
Stanton County

Dear Joe Eudey,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor

District: #1  
304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760