

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 - 125 - 24937-00-00
County Number

Operator: Antioch Royalty Corporation

Address: P.O. Box 1253, Richardson, TX 75080

Well No. ONE Lease Name GARY CLAUSING

Footage Location: 167.15 feet from N. 9 S line 842.47' feet from E. 4 W. line 1st 3

Principal Contractor: PENSE Bros Geologist

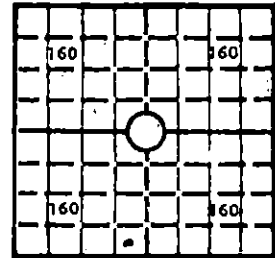
Spud Date: 3-23-82 Date Completed: 3-24-82 Total Depth: 1265 P.B.T.D.

Directional Deviation: N/A Oil and/or Gas Purchaser: CRA

S. 17 T. 35S R. 17E

Loc. _____

County Montgomery
640 Acres
N



Locate well correctly

Elev.: Gr. 779.7

DF _____ KB _____

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 5/8	7"		150'		14	-
Production	6 1/4	4 1/2	9	1261		129	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
<u>None</u>				<u>None</u>	

TUBING RECORD

Size	Setting depth	Packer set at
<u>2 3/8</u>	<u>600'</u>	<u>None</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>open hole completion</u>	

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STATE CORPORATION COMMISSION
OCT 26 1983
CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
<u>4-83</u>	<u>Pumping</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	<u>5</u> bbls.	<u>0</u>	<u>20</u> bbls.	<u>-</u>
Disposition of gas (vented, used on lease or sold)	Producing Interval (s)			
<u>None</u>	<u>N/A</u>			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Antioch Royalty Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

one

Lease Name

Gary Clausen

oil

S T R E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
overburden	0	10		
lime	10	20		
Shale	20	75		
lime	75	100		
Shale	100	230		
lime	230	270		
Shale	270	300		
sand	300	340		
shale	340	365		
lime	365	428		
shale	428	480		
lime	480	490		
shale	490	675		
sand	675	685		
shale	685	920		
chat	920	935		
lime	925	1205		
shale	1205	1263		
Arbuckle	1263	1265		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

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STATE CORPORATION COMMISSION
OCT 26 1982

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Wichita, Kansas