

RECEIVED
FEB 25 2002

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-067-21084-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR BP AMERICA PRODUCTION COMPANY KCC LICENSE # 5952

ADDRESS P. O. BOX 3092, WL 1, RM 3.329 (owner/company name) CITY HOUSTON (operator's)

STATE TEXAS ZIP CODE 77253-3092 CONTACT PHONE # (281) 366-2052

LEASE BAILEY WELL # 1 SEC. 31 T. 29S R. 38W (East West)

NE - NE - NW SPOT LOCATION/QQQQ COUNTY GRANT

4950 S FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2972 E FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # _____

CONDUCTOR CASING SIZE NONE SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1830' CEMENTED WITH 450 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 5800' CEMENTED WITH 375 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 5654-5660'; 5666-5668'

ELEVATION 3107/3121' T.D. 5800' PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? YES IS ACO-1 FILED? YES

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

SUE SELLERS PHONE # (281) 366-2052

ADDRESS P. O. BOX 3092, WL 1, RM 3.329 City/State HOUSTON, TEXAS 77253-3092

PLUGGING CONTRATOR HALLIBURTON SERVICES KCC LICENSE # 5287
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 02/22/02 AUTHORIZED OPERATOR/AGENT: Sue Sellers
(signature)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

April 11, 2002

Re: BAILEY #1
API 15-067-21084-00-00
NENENW 31-29S-38W, 4950 FSL 2972 FEL
GRANT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Plugging Application
Bailey #1 – Abandonment
Section 31, T29S, R38W
Grant Count, Kansas

The application attached is to abandon the Bailey #1. BP America Production Company is abandoning this well since it is uneconomic to operate. It is doubtful that commercial production can be obtained.

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 25 2002

CONSERVATION DIVISION

February 14, 2002

MEMORANDUM

RE: Plug and Abandonment
Bailey #1
Sec 31; Twp 29S Rng 38W
Big Bow Extension Field
Grant County, Kansas

API No: 15-067-21084

Reason: This wellbore has no future utility and will be plugged.

The following procedure has been reviewed and approved by Steve Durant of the KCC with Joe Eudey of BP. The well will be plugged according to this procedure.

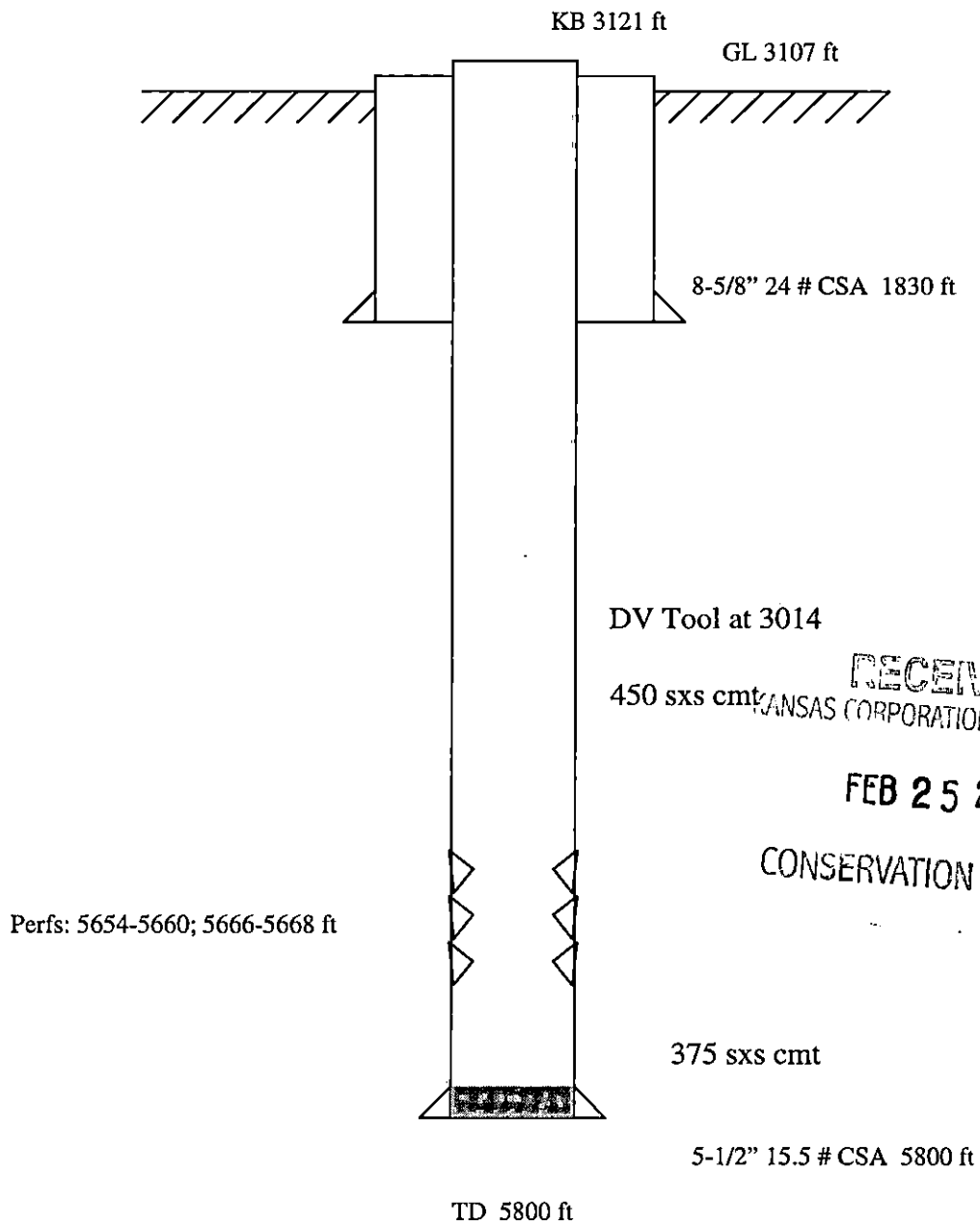
1. MI x RU Rig.
2. RU x mix x pump 50 sxs plug with 5 sxs hulls to plug perfs 5654-5668.
3. Pump gel spacer from 1800-5362'.
4. GIH x set CIBP at 1800 ft. Dump 2 sxs cmt on CIBP.
5. Fill csg w/ water (+28 bbls).
6. RU x perf csg at 600 ft to squeeze / circulate cement into 8.625 annulus.
7. Establish circulation.
8. Pump 130 sxs of cement to fill 5.5 inch and 8.625 inch casings.
9. Cut off x cap casing 5 feet below ground level.
10. Fill out proper BP and KCC paperwork to document work.

Allen Fornea

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KANSAS CORPORATION COMMISSION
FEB 25 2002
CONSERVATION DIVISION

Bailey #1
Section 31 Twp 29S Rng 38W
Big Bow Extension Field
Grant County, Kansas

2-14-02
ALLEN FORNER

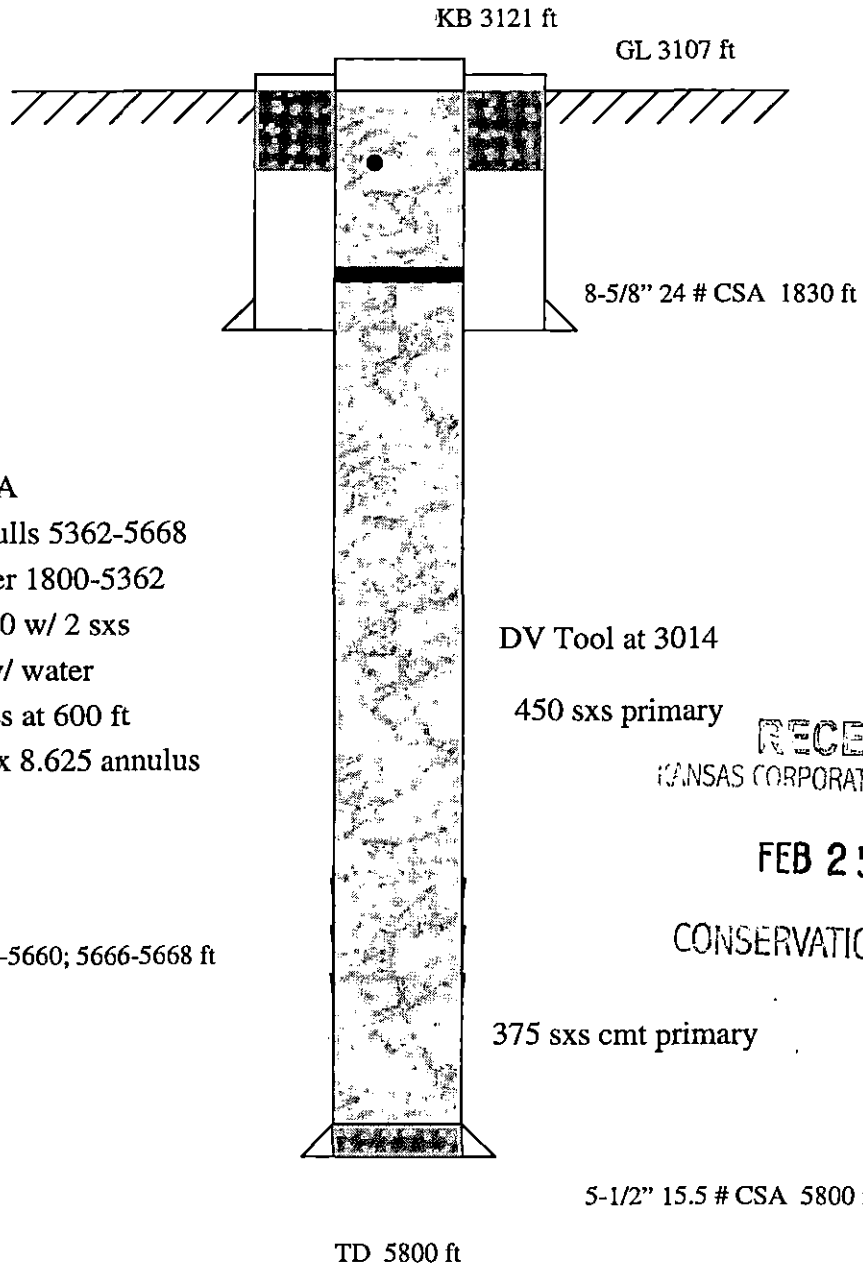


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KANSAS CORPORATION COMMISSION
FEB 25 2002
CONSERVATION DIVISION

Not to scale

Bailey #1
Section 31 Twp 29S Rng 38W
Big Bow Extension Field
Grant County, Kansas

**PROPOSED PxA
WELLBORE**



P x A
50 sxs w/ 5 sxs hulls 5362-5668
85 bbl gel spacer 1800-5362
CIBP @ 1800 w/ 2 sxs
Fill c sg w/ water
Perf sqz holes at 600 ft
130 sxs to fill 5.5 x 8.625 annulus

Perfs: 5654-5660; 5666-5668 ft

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 25 2002

CONSERVATION DIVISION

Not to scale

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION AUTHORIZATION
OR TRANSFER OF SURFACE POND PERMIT

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 S MARKET, ROOM 2078
WICHITA, KANSAS 67202

Check Applicable Boxes:

DEC 12 2001

Effective Date of Transfer 12/31/01

Oil Lease: No. of Wells 1 **
CONSERVATION DIVISION
* WICHITA, KS

Lease Name BATLEY

Gas Lease: No. of Wells _____
** SIDE TWO MUST BE COMPLETED **

- NE - NE - NW Sec 31 T 29S R 38W W/E

Saltwater Disposal Well - Docket No. _____
Spot Location: _____ feet from N/S Line
_____ feet from E/W Line

Legal Description of Lease: N2 NW S31-29S-38W

Enhanced Recovery Proj. Docket No _____
Entire project: Yes No
Number of injection wells _____ **

County GRANT

Production Zone(s) ST. LOUIS

Field Name BIG BOY

Injection Zone(s) _____

Surface Pond Permit # _____
(API No. If Drill Pit)

_____ Feet from N/S Line of Section
_____ Feet from E/W Line of Section

Identify: Emergency Pit Burn Pit Storage Pit Drill Pit

Past Operator's License No. 31352

Contact Person: SUE SELLERS

Past Operator's Name and Address
VASTAR RESOURCES, INC.
15375 MEMORIAL DRIVE
HOUSTON, TX 77079
Title STAFF ASSISTANT

Phone (281)366-2052

Date 11/30/01

Signature Sue Sellers

New Operator's License No. 5952

Contact Person: SUE SELLERS

New Operator's Name and Address
AMOCO PRODUCTION COMPANY
P. O. BOX 3092, ROOM 3.329
HOUSTON, TX 77253-3092

Phone (281)366-2052

Oil/Gas Purchaser NONE - CURRENTLY NOT PRODUCING

Date 11/30/01

Title STAFF ASSISTANT

Signature Sue Sellers

ACKNOWLEDGEMENT OF TRANSFER: The above request for transfer of injection authorization, surface pond permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgement of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pond permit.

_____ is acknowledged
as the new operator and may continue to inject
fluids as authorized by Docket # _____
Recommended action _____

_____ is acknowledged as the new
operator of the above named lease containing _____ the
surface pond permitted by # _____

Date _____
Authorized Signature

Date _____
Authorized Signature

MUST BE FILED FOR ALL WELLS

SIDE 2
T1 7/94

* LEASE NAME BATLEY

* LOCATION: SEC 31-29S-38W

WELL NO.	API NO. (YR DRLD/PRE '67)	FOOTAGE FROM SECTION LINE (i.e. FSL=Feet from South Line)		TYPE OF WELL (OIL/GAS INJ/WSW)	WELL STATUS (PROD/TA'D ABANDONED)
		Circle FSL/FNL	Circle FEL/FWL		
<u>1</u>	<u>15-067-21084-0000</u>	<u>4950 S</u>	<u>2972 E</u>	<u>OIL</u>	<u>TA'D</u>
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A SEPARATE SHEET MAY BE ATTACHED IF NECESSARY

*When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.