STATE OF KANSAS STATE CORPORATION		ELL PLUGG K.A.R82		CORD	API NUMB	API NUMBER 15-067-21084-0000					
130 a. Market - Room 2 Wichita, Karlsas 67202	.078				LEASE NA	LEASE NAME BATTEY					
\		WELL NUI	WELL NUMBER 1								
8-26-02 AUG 2.6 2002TICE: Fill out completely and return to GORS. Dilv. office within 30 days						4950 S Ft. from S Section Line					
	KCC WICHIT	2972 1	2972 E Ft. from E Section Line								
LEASE OPERATOR BE	PAMERICA PRODUCTION OC	SEC. 31	SEC. 31 TWP. 29S RGE. 38W (E) or (W)								
ADDRESS P.O. BOX	3092, Rm 3.315, HOUSTO	COUNTY	COUNTY_CRANT								
PHONE # (281 ) <u>366-20</u>	052 OPERATORS	Date Well	Date Well Completed 10/08/90								
Character of Well	OIL	Plugging C	Plugging Commenced 07/10/02								
(Oil, Gas, O&A, SWD, Ir	nput, Water Supply Well)	Plugging C	Plugging Completed 07/10/02								
The plugging proposal v	vas approved on APRIL 11,	2002					(date)				
by DAVID P. WILLIA	MS				(KC	C District Agent's Nam	ne).				
is ACO-1 filed? <u>YES</u>	If not, is wel	il log attache	d?								
Droducing Formation - 1	).TQ 198.7	Dont	, to Ton	F.C.C.0	Botton	o ECEA TD	E000				
<del>-</del>	BIG BOW	<del></del>	1 to Top	5668	BOUON	n <u>5654</u> T.D	5800				
Show depth and trickne DIL, GAS OR WATER REC	ess of all water, oil and gas fo CORDS	Jimalions.		C	ASING RECORD						
							•				
Formation	Content	From	То	Size	Put in	Pulled	d out				
	SURFACE CASING	3107'	4937	8 5/8"	1830'	0					
	PRODUCTION CASING	3107	5800'	5 1/2"	5800'	0					
	 anner in which the well was e. If cement or other plug w										
SET CIBP @ 1800', P	ERFORATE @ 1797'(4 HOL	ES IN 1')	- UNAB	LE TO PUMP	INTO; PERFORA	ATE @ 1580' (4 HOI	ES IN 1 ') -				
	H 65/35 POZ 6% GEL, 2%										
	) 8 SXS CLASS H 65/35 P BELOW G.L. WELD STELL										
lame of Plugging Contra	actor <u>halliburton servi</u> c	es				License No.	5287				
Address	<del></del>										
IAME OF PARTY RESPO	NSIBLE FOR PLUGGING FEES	BP_AME	RICA P	RODUCTION O	OMPANY						
STATE OF	TEXAS COU	NTY OF		HARRIS		,ss.					
SUE SELLERS				(Emplo	oyee of Opera	tor) or (Operator) of	above-described				
well, and matters here me God.	ein contained and the log	of the abo	ve-des	cribed well a	as filed that th	e same are true an	d correct, so help				
110 000.			ı	(Signature)_ <b>C</b>	Sur S	Cully					
			(	(Address) p.	O. BOX 3092	RM 3.315, HOUSTON	, IX 77253-3092				
WHELEN K	C CHIN DEPOSE THE C	WORN TO E		·		AUGUST					
HOTARY PUBL	ICSTATE OF TEXAS		<u> </u>	رحوالها		nalde					
	26, 2006 } ""My Commission Expire	es: 05	·- 2e	-06		lotary Public					

## **BP AMERICA**

RECEIVED

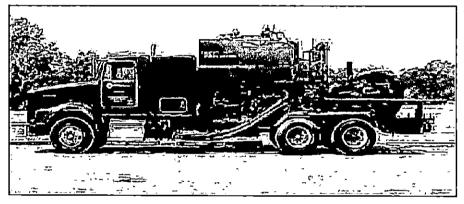
AUG 2,6 2002

KCC WICHITA

## **BAILEY**

#1
API Well No.:

State Ks County GRANT



## **Plug to Abandon**

5 1/2

Customer Representative:
SPANKY
Halliburton Operator:
Danny McLane
Ticket No.:
1942067

## **HALLIBURTON**

HALLIBURTON JOB SUMMARY						1942067			07/10/02			
Central Operations	Mid Contitnent/USA							BRANT				
MBU 107 EMPL # 106322	H.E.S EMPLOYEE NAME  Danny McLan	S EMPLOYEE NAME			PSL DEPARTMENT Cement							
LOCATION COMPANY				<u> </u>			/ PHONE			00.050	CE74	
LIBERAL BP AMERICA TICKET AMOUNT WELL TYPE				<del> </del>			SPANKY			620-353-6574		
\$11,540.96 GAS WELL LOCATION DEPARTMENT						SAP BOMB NUM	AFR				<u> </u>	
ULYSSES Cement						7528		-	g to Abandon			
BAILEY	Well No. #1	SEC/TWP/RNG 31 - 295 - 38W	1			HUGOT	LOSEST TO WELL	SITE)				
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS			HRS	-		HR:	3			HRS	
Mclane, D 106322	7.0				•			<b>_</b>				
Tate, N 105953 Oliphant, C 243055	7.0	<u> </u>					-	<del> </del>				
								1				
HES. UNIT #S/(R/T MILES) F	130		R/1	MILES			R/TMILI	ES		<del></del>	R/TMILES	
10251401	130	•	<del> -</del>	-				+				
10243558 6610	35											
Form, Name	Tupo:		<u>. i </u>				-	<u> </u>			<u> </u>	
Form. Thickness F	Type: rom	To		Called	d Out	On Locat	on Jo	b Start	ed	Job Co	mpleted	
Packer Type Bottom Hole Temp.	Set At Pressu		Date	7/	/10/2002	7/10/2	2002	7/10/2	2002	771	0/2002	
Retainer Depth	Total [	Depth	Time	1	145	1345		0944	<u>i                                      </u>	14	30	
Tools and A	ccessorie: Qtv	s Make	<del>-</del>		Novill load	Well		7 P		т-		
Float Collar	GIV	Wake	Casino	1	New/Used USED	15.5#	Size Grad	e Fro		To GL	Max. Allow	
Float Shoe			Liner									
Centralizers			Liner		<del>                                     </del>							
Top Plug IHEAD	<del> -</del> -		Tubino Drill Pi		` <del>\</del>	ļ	<del> </del>	<del> </del>	$-\!\!\!\!+$			
Limit clamp	<del></del>	-	Open				<del> </del>		-+		Shots/Ft.	
Weld-A			Perfor				<del> </del>	+	<del>-  </del> -		SHOISIFI.	
Guide Shoe			Perfor				<del> </del>	1				
BTM PLUG			Perfor				1					
Mud Type Materia		Lb/Gal)	Hours	<u>On Lo</u>	cation	Operating	Hours	<u> </u>	escriptio	n of Job		
	Density Density	Lb/Gall	<u>Dat</u> 7/10	<u>e</u> – –	Hours	7/10	Hours	- Pl	ug to Ab	andon		
Prop. Type Size		Lb				1117	1	1 —		-		
Prop. TypeSize		Lb					Ĭ	] _				
Acid Type Gal. Acid Type Gal.		%	<b>—</b>			<u> </u>	ļ	<b>↓</b> _				
Acid Type Gal. Surfactant Gal.		_%	-				<del> </del>	<b>⊣</b> —				
NE Agent Gal.		in					<del>  </del>	┥ ー				
Fluid Loss Gal/I	_b	ln					<del>'                                     </del>	1 —				
Gelling Agent Gal/I	_b	_ln										
iriic, ked Gavi	-b	<u> </u>	IT-4-1			<u> </u>	<del> </del>	] _				
Breaker Gal/i Blocking Agent	_D Gal/Lb	In	Total			Total	-L	J _				
Репрас Balls	Qtv.	<u> </u>				_ Hydraul	c Horsepov	ver				
Other			Ordere	ed		Avail.			Used			
Other			Treatir	ıg		Disp.	Rates in B		verall			
Other							t Left in Pi		01105			
Other			Feet			Reason			SHOE	JOINT	<del></del>	
			C	ment	Data							
Stage Sacks Cement	Bulk/Sks	00/ 9/200	Additive						W/Rq.	Yield	Lbs/Gal	
1 50 HLC H 2 350 HLC H		6% TOTAL GEL - :							11.05	1.87	12.70	
3		U/O TOTAL GEL - I	- /0 CC					-	<u>11.76</u>	2.10	12,20	
4		-										
	- · · · · · · ·	<u> </u>	Sii	mmary	<del></del>							
Circulating		cement		Pr	reflush;		10.00		/pe:		TER	
Breakdown	MAXIN				oad & Bkdn:			P	ad.Bbl -C			
Lost Returns-\ Cmt Rtrn#Bbl		eturns-N		—\£	xcess /Retur alc. TOC:	u RRI			alc.Disp		119	
Average		Gradient		—— Tr	reatment:	Gal - BBI			ctual Dis isp:Bbl	p	110	
Shut In: Instant	5 Min.	15 Mi	n	C	ement Slurry	BBI	18.7		-p.DN			
		-		Tc	otal Volume	BBI	147.70					
Frac Ring #1		ac Ring #2			Frac Ring	#3		Frac	Ring#4			
THE INFORMATION ST	ATED H	EREIN IS CORF	RECT									
CUSTOMER REPRESE												
						SIGNATURE		_				

.

F

•

TICKET # TICKET DATE HALLIBURTON JOB LOG 07/10/02 1942067 REGION NWA / COUNTRY BDA / STATE COUNTY Mid Contitnent/USA Central Operations **GRANT** Ks H.E.S EMPLOYEE NAME PSL DEPARTMENT MCLI0101 106322 Danny McLane Cement BP AMERICA LIBERAL **SPANKY** 620-353-6574 \$11,540.96 **GAS** VELL LOCATION DEPARTMENT JOB PURPOSE CODE ULYSSES Plug to Abandon Cement ES FACILITY (CLOSES) SEC/TWP/RNG 31 - 29S - 38W **BAILEY** #1 HUGOTON KS HES EMP NAME/EMP # (EXPOSURE HOURS) HRS HES EMP NAME/EMP # (EXPOSURE HOURS) HR50HES EMP NAME/EMP # (EXPOSURE HOURS) HIRS HES EMP NAME/EMP & (EXPOSURE HOURS) Mclane, D 106322 Tate, N 105953 Oliphant, C 243055 Rate Chart Time Volume Rate Press.(PSI) Job Description / Remarks No. (BPM) (BBL)(GAL) N2 CSG. Tbg 0430 Called for job 0830 On location do job site assessment 0835 Set up pump truck 0900 Hold safety meeting Job procedure for PTA 0944 0/1000 Pressure test lines 0947 4.0 7.0 0/20 Start fresh water with cotton hulls 0950 Pump truck plugged up from cotton seed hulls 1015 Field strip HT 400 1110 6.0 3.0 0/25 Start fresh water with cotton hulls 1113 6.0 16.5 25/40 Start cement @ 12.7 # with cotton seed hulls 50 sks 95.0 1117 6.0 40/375 Start mud displacement 1130 5.0 24.0 375/490 Start fresh water displacement 1144 Shut down and knock losse 1150 Rig up logging to set bridge plug and perforate 1300 0/1000 Hook up to circulate hole 1305 Knock losse and rig logging back up to shot more holes 1313 4.0 25.0 0/1300 Try to circulate hole with fresh water 1338 4.5 75.0 1000/1500 Start cement @ 12.2 # 200 sks 1358 Shut down and knock losse 1400 Hook up to back side 1405 1.0 3.0 0/700 Start cement @ 12.2 # 8 sks Shut down and wash up pump truck Thank you for calling Halliburton **Danny and Crew**