

API NUMBER 15-067-21084-0000

LEASE NAME BAILEY

WELL NUMBER 1

4950 S Ft. from S Section Line

2972 E Ft. from E Section Line

SEC. 31 TWP. 29S RGE. 38W (E) or (W)

COUNTY GRANT

Date Well Completed 10/08/90

Plugging Commenced 07/10/02

Plugging Completed 07/10/02

8-26-02 AUG 26 2002

RECEIVED

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to GORS. Div.  
office within 30 days

KCC WICHITA

LEASE OPERATOR BP AMERICA PRODUCTION COMPANY

ADDRESS P.O. BOX 3092, Rm 3.315, HOUSTON, TX 77253-3092

PHONE # (281) 366-2052 OPERATORS LICENSE NO. 5952

Character of Well OIL

(Oil, Gas, O&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on APRIL 11, 2002 (date)

by DAVID P. WILLIAMS (KCC District Agent's Name).

is ACO-1 filed? YES If not, is well log attached? \_\_\_\_\_

Producing Formation BIG BOW Depth to Top 5668 Bottom 5654 T.D. 5800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	3107'	4937'	8 5/8"	1830'	0
	PRODUCTION CASING	3107'	5800'	5 1/2"	5800'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from \_\_\_ feet to \_\_\_ feet each set

SET CIBP @ 1800', PERFORATE @ 1797' (4 HOLES IN 1') - UNABLE TO PUMP INTO; PERFORATE @ 1580' (4 HOLES IN 1') - PUMP 200 SXS CLASS H 65/35 POZ 6% GEL, 2% CC (75 BELLS) DOWN CASING - DID NOT CIRCULATE - CEMENT INSIDE CSG FROM 1580' TO G.L.; PUMP 8 SXS CLASS H 65/35 POZ 6% GEL, 2% CC, (3 BELLS) DOWN TUBING; PRESSURE UP TO 700 PSI; CUT OFF AND CAP CASING 5' BELOW G.L. WELD STEEL CAP W/ ISE IDENTIFICATION. WITNESSED BY KCC REP., KEVIN STRUBB.

Name of Plugging Contractor HALLIBURTON SERVICES License No. 5287

Address \_\_\_\_\_

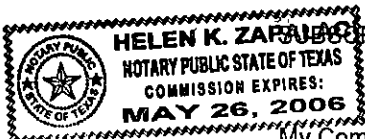
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: BP AMERICA PRODUCTION COMPANY

STATE OF TEXAS COUNTY OF HARRIS, ss.

SUE SELLERS (Employee of Operator) or (Operator) of above-described well, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sue Sellers

(Address) P.O. BOX 3092, RM 3.315, HOUSTON, TX 77253-3092



TESTED, DESCRIBED AND SWORN TO before me this 22 ND day of AUGUST, 20 02

Helen K. Zapala  
Notary Public

My Commission Expires: 05-26-06

OK

# BP AMERICA

RECEIVED  
AUG 2, 6 2002  
KCC WICHITA

## BAILEY

### #1

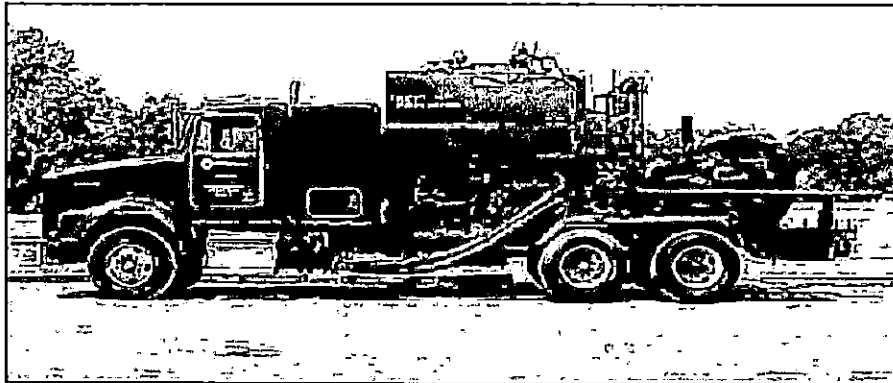
API Well No.:

State

Ks

County

GRANT



## Plug to Abandon

5 1/2

Customer Representative:

SPANKY

Halliburton Operator:

Danny McLane

Ticket No.:

1942067

# HALLIBURTON

# HALLIBURTON JOB SUMMARY

REG. # <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>1942067</b>		TICKET DATE <b>07/10/02</b>	
MBU ID / EMPL # <b>MCLI0101 106322</b>		H.E.S. EMPLOYEE NAME <b>Danny McLane</b>		BDA / STATE <b>Ks</b>		COUNTY <b>GRANT</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>		CUSTOMER REP / PHONE <b>SPANKY 620-353-6574</b>	
TICKET AMOUNT <b>\$11,540.96</b>		WELL TYPE <b>GAS</b>		API/UWI #			
WELL LOCATION <b>ULYSSES</b>		DEPARTMENT <b>Cement</b>		SAP BOMB NUMBER <b>7528</b>		Plug to Abandon <input type="checkbox"/>	
LEASE NAME <b>BAILEY</b>		Well No. <b>#1</b>		SEC / TWP / RNG <b>31 - 29S - 38W</b>		HES FACILITY (CLOSEST TO WELL SITE) <b>HUGOTON KS</b>	

HES EMP NAME / EMP # (EXPOSURE HOURS)	HR	HR	HR	HR
Mclane, D 106322	7.0			
Tate, N 105953	7.0			
Oliphant, C 243055	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	130			
10251401	130			
10243558 6610	35			

Form. Name _____ Type: _____	Date	Called Out	On Location	Job Started	Job Completed
Form. Thickness _____ From _____ To _____		<b>7/10/2002</b>	<b>7/10/2002</b>	<b>7/10/2002</b>	<b>7/10/2002</b>
Packer Type _____ Set At _____	Time	<b>1145</b>	<b>1345</b>	<b>0944</b>	<b>1430</b>
Bottom Hole Temp. _____ Pressure _____	Well Data				
Retainer Depth _____ Total Depth _____	New/Used Weight Size Grade From To Max. Allow				

Type and Size	Qty	Make
Float Collar		
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Hours On Location	Operating Hours	Description of Job
Date	Hours	Date
<b>7/10</b>		<b>7/10</b>
<b>Total</b>		

Materials		
Disp. Fluid	Density	Lb/Gal
_____	_____	_____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		
Other _____		

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in BPM _____	Disp. _____
Feet _____	Cement Left in Pipe _____	Reason _____
		<b>SHOE JOINT</b>

Cement Data				Additives			W/Rq.	Yield	Lbs/Gal
Stage	Sacks	Cement	Bulk/Sks						
1	50	HLC H		6% TOTAL GEL - 2% CC			11.05	1.87	12.70
2	350	HLC H		6% TOTAL GEL - 2% CC			11.76	2.10	12.20
3									
4									

Summary			
Circulating _____	Displacement _____	Preflush: BBI _____	<b>10.00</b>
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Type: <b>WATER</b>
Lost Returns-1) _____	Lost Returns-1) _____	Excess /Return BBI _____	Pad:Bbl -Gal _____
Cmt Rtrn#Bbl _____	Actual TOC _____	Calc. TOC: _____	Calc. Disp Bbl _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Actual Disp. _____
Shut In: Instant _____	5 Min. _____ 15 Min. _____	Cement Slurry BBI _____	Disp:Bbl _____
		Total Volume BBI _____	<b>147.70</b>

Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____
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**THE INFORMATION STATED HEREIN IS CORRECT**

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

