Give All information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Brondway Wichita, Kansas

WELL PLUGGING RECORD

Locate well correctly on above Section Plat me of Conservation Agent who supervise oducing formation Hugoton ow depth and thickness of all water, oil OIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in wh introducing it into the hole. If cement	Lease Owner Lease Name — Office Address. Character of W Date well com Application for Application for Plugging comm Plugging comp Reason for aba: If a producing Was permissio menced? ————————————————————————————————————	P.O. I Vell (completed a pleted Octoor plugging filed plugging approvemenced I plugging approvement of well well is abandone on obtained from Yes is well W. Depth to top 2:	Box 979, as Oil, Gas or atober 15 Nov ed December December dor producing ed, date of latter the Conserva	Liberal, K Dry Hole) rember 7 November 5 er 6 c formation n et production ation Division or	ompany ansas Gas 14 on~economi September its agents before PE PUT IN	19 3 19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Locate well correctly on above Section Plat one of Conservation Agent who supervise oducing formation Hugoton ow depth and thickness of all water, oil OIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in wh	Lease NameOffice Address. Character of W Date well com Application for Application for Plugging comp Plugging comp Reason for aba: If a producing Was permissio menced? sed plugging of th and gas formation	Youngren P. O. 1 Vell (completed a pleted Or plugging filed plugging approvemenced I plugging approvement of well well is abandone or obtained from Yes its well W. Depth to top 2:	Sox 979, as Oil, Gas or atober 15 Noved December December or producing ad, date of last the Conserva	Liberal, K Dry Hole) vember 7 November 5 er 6 formation n et production ation Division or p 2350	ansas Gas 14 on~economi September its agents before PE CONTRACTION	19 3 19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Locate well correctly on above Section Plat me of Conservation Agent who supervise ducing formation Hugoton ow depth and thickness of all water, oil OIL, CAS OR WATER RECORDS FORMATION Describe in detail the manner in wh	Office Address. Character of W Date well com Application for Application for Plugging comp Reason for abar If a producing Was permissio menced? sed plugging of th and gas formation	P. O. 1 Vell (completed a pleted Or plugging filed plugging approvemenced letted ndonment of well well is abandone n obtained from Yes is well W. Depth to top 2:	s Oil, Gas or ctober 15 Noved December December Or producing ed, date of latthe Conserva	Liberal, K Dry Hole) rember 7 November 5 er 6 r formation n est production ation Division or np 2350	Ansas Gas Gas On~economi September its agents befor PE OPUT IN	19 3 19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Locate well correctly on above Section Plat ne of Conservation Agent who supervise ducing formation Hugoton w depth and thickness of all water, oil DIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in wh	Character of W Date well com Application for Application for Plugging comm Plugging comp Reason for abar If a producing Was permission menced? sed plugging of th and gas formation	Vell (completed a pleted Octopleted Octopleted Octopleted Octopleted Plugging approvemenced I plugging approvement of well well is abandoned from Yes is well W. Depth to top 2:	s Oil, Gas or ctober 15 Noved December December Or producing ed, date of latthe Conserva	vember 7 November 5 er 6 formation n et production or np 2350	Gas 14 on~economi September its agents before Total Depth of PE OPER OF THE PET IN	19 3 19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Locate well correctly on above Section Plat ne of Conservation Agent who supervise ducing formation Hugoton w depth and thickness of all water, oil DIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in wh	Date well com Application for Application for Plugging comm Plugging comp Reason for abar If a producing Was permissio menced? ed plugging of th and gas formation	pleted October plugging filed plugging filed plugging approvemenced letted ndonment of well well is abandone well is abandone n obtained from Yes is well W. Depth to top 2.5 ns.	Noved Noved December December or producing ed, date of latthe Conserva L. Lackan	vember 7 November 5 er 6 formation n et production ation Division or 10 2350	On-economi September its agents before Total Depth of PE	19 3 19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Locate well correctly on above Section Plat ne of Conservation Agent who supervise ducing formation Hugoton w depth and thickness of all water, oil DIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in wh	Application for Application for Plugging comm Plugging comp Reason for aba: If a producing Was permissio menced? eed plugging of the and gas formation	plugging filed plugging approved plugging approved pleted ndonment of well well is abandone n obtained from Yes is well Depth to top 25	Noved December December or producing ed, date of last the Conservation. Lackan 290 Bottom	yember 7 November 5 er 6 gromation n est production ation Division or 10 2350	September: its agents before Total Depth of PE	19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Describe in detail the manner in wh	Application for Plugging comm Plugging comp Reason for abar If a producing Was permission menced?	plugging approvemencedl leted ndonment of well well is abandone n obtained from Yes is wellW Depth to top2: ns	December December December or producing the Conserva L. Lackan	November 5 er 6 gromation n st production ation Division or np 2350	September: its agents before Total Depth of PE	19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Describe in detail the manner in wh	Plugging comm Plugging comp Reason for aba If a producing Was permission menced? sed plugging of the and gas formation	well is abandone n obtained from Yes is well W. Depth to top 23	December December Or producing ed, date of last the Conserva L. Lackan	st production at production ation Division or ap 2350 size	On~economi Septembër its agents befo Total Depth of PE С	19 6 19 6 19 6 19 6 19 6 19 6 19 6 19 6			
Describe in detail the manner in wh	Plugging comp Reason for aba If a producing Was permissio menced? sed plugging of th and gas formation	well is abandone n obtained from Yes is well W. Depth to top 23	December or producing and, date of last the Conservature. Lackan 290 Bottom	er 6 formation n st production tion Division or 2350	September tis agents before Total Depth of PE	19 6 i.ca1 19 6 ore plugging was c Well 2749 3TD 2664			
Describe in detail the manner in who	Reason for abar If a producing Was permissio menced? ed plugging of th and gas formation	well is abandone n obtained from Yes is well W. Depth to top 2:	ed, date of latthe Conserva	st production nation Division or nation Division or 2350	Septembër its agents befo Total Depth of PE O	19 6 To plugging was considered with the second with the secon			
Describe in detail the manner in who	Was permissio menced? sed plugging of th I and gas formation	n obtained from Yes is well W. Depth to top 2:	the Conserva L. Lackan 290 Bottom	ntion Division or np 2350 r	Total Depth of PE	Well 2749 3TD 2664			
Describe in detail the manner in who	Was permissio menced? sed plugging of th I and gas formation	n obtained from Yes is well W. Depth to top 2:	the Conserva L. Lackan 290 Bottom	ntion Division or np 2350 r	Total Depth of PE	Well 2749 3TD 2664			
Describe in detail the manner in wh	menced? sed plugging of th I and gas formation	Yes is well W. Depth to top 2:	L. LacKan 290 Bottom	2350 size	Total Depth of PE PE C	Well 2749 BTD 2664			
Describe in detail the manner in wh	ed plugging of th	is well W. Depth to top 2:	290 Bottom	2,350 r	PE C PUT IN	BTD 2664			
Describe in detail the manner in wh	and gas formation	Depth to top 2:	290 Bottom	2,350 r	PE C PUT IN	BTD 2664			
W depth and thickness of all water, oil OIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in wh	and gas formation	ns. :		SIZE	PE C PUT IN	BTD 2664			
DIL, GAS OR WATER RECORDS FURMATION Describe in detail the manner in wh		;	та	_ 	O PUT IN				
Pormation Describe in detail the manner in wh	CONTENT	FROM	то	_ 	PUT IN	CASING RECORI			
Describe in detail the manner in wh	CONTENT	FROM	то	_ 					
Describe in detail the manner in wh				_ 		PULLED DUT			
					_376				
				12 1/2	570				
	· · · · · · · · · · · · · · · · · · ·			6 5/8	1100				
				5 3/16	2437	1064			
					<u>_</u>	<u></u>			
			,						
				STATE GURPUT	RAHON COMMIS	SSION			
	V		12-	13-6) DE	1 2 1951				
	0000								
	CONSERVATION DIVISION								
		5 .			lia, kansas				
· · · · · · · · · · · · · · · · · · ·									
7-4-		al description is neces		of this sheet)					
	ght Casing 1	culting Cre	ws						
lress Chas	se, Kansas			<u> </u>	<u> </u>				
						,			
	, COI	UNTY OF	Stever	ıs,	, ss.				
		((employee of o	owner) or (www.	ROKRDINGTOO)	of the above-desc			
TE OF Kansas S. H. Neithercoat		nowledge of the		ents, and matters	herein contain	ed and the log of			
S. H. Neithercoat	s: That I have k		ielp me God.	10	1				
S. H. Neithercoat I, being first duly sworn on oath, says				797 .	cot				
S. H. Neithercoat I, being first duly sworn on oath, says		and correct. So i	{	"esteller					
S. H. Neithercoat I, being first duly sworn on oath, says			<u> </u>	XXX 0 -0 0		Sunt -			
S. H. Neithercoat I, being first duly sworn on oath, says		and correct. So i	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Neitherco Box 979	at Area (Liberal	Supt. Kansas			
S. H. Neithercoat I, being first duly sworn on oath, says eve-described well as filed and that the	e same are true a	(Signature)	S. H.	Neitherco Box 979	at. Area (Liberal, I				
S. H. Neithercoat I, being first duly sworn on oath, says	e same are true a	(Signature)	S. H.	Neitherco Box 979	at Area (Liberal				
S. H. Neithercoat I, being first duly sworn on oath, says ve-described well as filed and that the	e same are true a	(Signature)	S. H.	Neitherco Box 979	at. Area (Liberal, I				

DRILLER'S LOG

WELL NAME: You	ungren #1	\$	COMPANY C	OPERATING: Panhandle	e East	ern Pipe Liberal	Line Co:	
WELL LOCATION:ft. Norft. Eas	th of Sou	$\overline{ t th}$ line.		Twp. 32 , Rge. 3				
DRILLING STARTED WELL COMPLETED	June 24 October	, 19,	19 <u>30</u> ; DR 19 <u>30</u> ; WE	CILLING COMPLETED	Oci	tober 15 vember	, 19 <u>30</u> , 19 <u>30</u>	
ELEVATION: 3155	ft. Gr	ound Level	L; CHARA	ACTER OF WELL (Oil,	Gas,	or Dry H	lole) <u>Gas</u>	
OIL OR GAS SANDS	OR ZONES	- PERF	ORATIONS -	- ACIDIZING AND FRA	ACTURI	NG INFOR	MATION	
Name	From	To No	o. of Shots	Gallons Use	d Kind			
	2437							
	2585	2602		,	 	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
 	 							
	 				<u> </u>	<u>P ROJANIA</u>	0946,17 7(OK	
	 					01/20/4	200	
	 		·			oy 29 19	167	
	(, ,	
			······································	CONSERVATION DIVISION				
					<i>14</i>	lichita, Rai	1905	
			CASTN	G RECORD				
Size		Amount Set		Sacks of Cement	Amount Pulled			
12 1/2**		570°		Jacks of Cement		1		
5 3/16"		2437 °			l .	None		
2 3/10				*	 	1064		
								
								
	<u> </u>		FORMAT I	ON RECORD				
Formati	on .	Top	Bottom	Formation		Top	Bottom	
Surface Sand		0	570	Red Bed & Lime		1750	2060	
Red Red		570	585	Red Bed		2060	2066	
_Lime		585	600	Lime		2066	2102	
Shale		600	620	Red Red		2102	2132	
Red Red		620	1340	Gypsum & Lime		2132	2230	
Red Bed & Lime Shale		1340 1350	1350	Red Bed & Gypsum		2230	2400	
Sand		1373	1373 1398	T.ime		2400	2548	
		1398	1450	Red Bed & Shale		2548	2588	
Gypsum & Red Bed	i	1450	1665	Lime Total Depth		2588	2749	
· · · · · · · · · · · · · · · · ·			<u> </u>	осат рерги		12749		
Red Bed & Lime		1665	1680			 		
Red Bed & Lime Lime		1665 1680	1680 1715					

RESULTS of INITIAL PRODUCTION TEST: