

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 30 Twp. 32S Rge. 39 (E) W (W)

Location as "NE/CNW/SW" or footage from lines SW NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name Santa Fe Land BANK Gas Unit "B" Well No. XB #1

Office Address Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed 7-24 1961

Application for plugging filed 5-24 1962

Application for plugging approved 6-1 1962

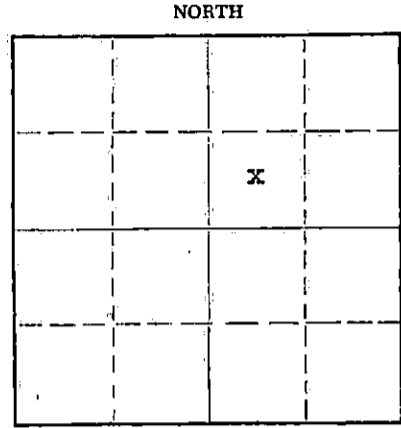
Plugging commenced 5-29-62 19

Plugging completed 5-30-62 19

Reason for abandonment of well or producing formation ~~abandoned~~ No commercial quantities of oil or gas present

If a producing well is abandoned, date of last production none 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Bill Lackamp

Producing formation none Depth to top Bottom Total Depth of Well 6050 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TOPS	SIZE	PUT IN	PULLED OUT
Council Grove			2632	10-3/4"	704'	None
Pennsylvanian			3059	4-1/2"	5906'	1479
Des Moines			4636			
Morrow			5392			
Chester			5913			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, could only get to 5770' and dumped 2 sacks of cement @ 5770' with dump bailer. Pulled 4 1/2" casing to 650' and pumped 30 sacks of cement @ 650'. Pulled balance of 4 1/2" casing. Checkd cement @ 540', mudded to 40', set 10' rock bridge to 30' and ran 10 sacks of cement to base of cellar.

RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1962

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of June, 1962

My commission expires May 20, 1964

Milton J. Volin
Notary Public.

Well File

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE State No Land Gas Unit 1988 WELL NO. 1

LOCATION OF WELL: 2030 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 1980 FT.

EAST WEST OF THE EAST WEST LINE OF THE NE 1/4 1/4 1/4

OF SECTION 30 TOWNSHIP 32 NORTH SOUTH RANGE 39 EAST WEST

Morton COUNTY Kansas STATE

ELEVATION: Gr 3181' HP 3189'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING COMMENCED 6-6 1961 COMPLETED 7-24 1961

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS Box 507 - Ulysses, Kansas

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Morton</u>	<u>TOPS</u>	<u>4</u>			
2	<u>5395</u>				
3		<u>5</u>			
		<u>6</u>			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>None</u>							
2							

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>10 3/4</u>	<u>32.75</u>	<u>BRT</u>	<u>H-40</u>	<u>706</u>					
<u>4 1/2</u>	<u>9.5</u>	<u>BRT</u>	<u>H-55</u>	<u>5927</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	MUDGING RECORD (CABLE TOOLS)	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>10 3/4</u>	<u>706</u>	<u>800</u>	<u>Portix</u>	<u>Bulk</u>	<u>Hydro</u>			
<u>4 1/2</u>	<u>5906</u>	<u>310</u>	<u>Portix</u>	<u>Bulk</u>	<u>Hydro</u>			

RECEIVED
STATE CORPORATION COMMISSION
JUN 14 1962
CONSERVATION DIVISION
Wichita, Kansas

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 6050 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM Completion FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS Completed as a dry hole 7-24-61 PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Original Signed by D. M. LILES Area Supt.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 28th DAY OF August 1961
MY COMMISSION EXPIRES December 3, 1964

NOTARY PUBLIC
R. W. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand - Clay	0	706	Lime	2855	3070
Redbed - Sand	706	1530	Lime - Shale	3070	3230
Shale - Shells	1530	1575	Lime	3230	4150
Anhydrite	1575	1605	Lime - Shale	4150	4280
Shale - Shells	1605	2097	Lime	4280	5127
Lime - Shale	2097	2200	Lime - Shale	5127	5213
Shale - Shells	2200	2450	Shale	5213	5280
Lime - Shale	2450	2620	Lime - Shale	5280	6050
Lime	2620	2705			
Lime - Shale	2705	2855	TD 6050		