

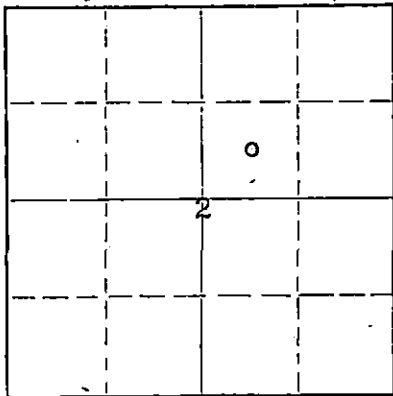
15-129-10111-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

T - 32 NORTH R - 40W



Locate well correctly on above
Section Plat

Morton County, Sec. 2 Twp. 32 Rge. 40 (W) W (W)

Location as "NE/CNW/SW" or footage from lines C SW NE

Lease Owner ~~XXXXXXXXXXXX~~ Pan American Petroleum Corporation

Lease Name Hayward Gas Unit "C" (Hayward GU "C") Well No. 1

Office Address ~~Morton, Kansas~~ Box 507, Ulysses, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) ~~Oil~~ Dry hole

Date well completed 11-4-60 19

Application for plugging filed 10-8-63 19

Application for plugging approved 10-9-63 19

Plugging commenced 11-7-63 19

Plugging completed 11-12-63 19

Reason for abandonment of well or producing formation ~~Depleted~~ No commercial quantities of oil or gas present.

If a producing well is abandoned, date of last production None 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott /PBD. 2832

Producing formation None Depth to top Bottom Total Depth of Well 6200 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO DS	SIZE	PUT IN	PULLED OUT
Council Grove			2860	8-5/8"	732'	None
Topeka			3392	4-1/2"	6000'	405'
Missourian			3910			
Des Moines			4668			
Morrow			5430			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to bridge @ 190', pushed bridge to 450', pulled 4 1/2" casing and mudded hole from 450' to 400'. Dumped 35 sacks of cement @ 400', mudded to 50', set rock bridge to 40' and capped well with 15 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION

12-24-63 DEC 24 1963

PLUGGING COMPLETE.

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor ~~KNIGHT CASING PULLING COMPANY~~ License #436
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of November, 1963

My commission expires May 20, 1964

Notary Public.

PAN AMERICAN PETROLEUM CORPORATION

WELL RECORD

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Hayward Gas Unit "C" WELL NO. 1

LOCATION OF WELL: 1980 FT. ☐ NORTH ☒ NORTH
☒ SOUTH OF THE ☐ SOUTH LINE AND 1980 FT.

☐ EAST ☒ EAST ☐ WEST OF THE ☐ WEST LINE OF THE _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ $\frac{1}{4}$ _____ NE

OF SECTION 2, TOWNSHIP 32, ☐ NORTH ☒ SOUTH, RANGE 40, ☐ EAST ☒ WEST.

Morton Kansas
COUNTY STATE

ELEVATION: Ground 3287 RDB 3296

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING COMMENCED 10-14 19 60 COMPLETED 11-4 19 60

OPERATING COMPANY Pan American Petroleum Corporation ADDRESS _____

OIL OR GAS SANDS OR ZONES

NAME		FROM	TOP	TO	NAME	FROM	TO
1	Council Grove		2860	4	Des Moines		4668
2	Topeka		3392	5	Morrow		5430
3	Missourian		3910	6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1	Unconsolidated				3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8	24	8RT	J-55	727					
4-1/2	9.5	8RT	J-55	6024					

LINER SCREEN RECORD

DESCRIPTION				QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
CSG. SIZE	WEIGHT	THREADS	MAKE - GRADE				TOP	BOTTOM	
8-5/8	24	8RT	J-55	727					
4-1/2	9.5	8RT	J-55	6024					

PACKER RECORD

[illegible]

CEMENTING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	TESTING RECORD	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	732	400	Pozmix	Bulk	Howco		RECEIVED	
4-1/2	6000	54	Common	Bulk	Howco		STATE CORPORATION	
							DEC 21 1963	
							CONSERVATION DIVISION	

MUDDING RECORD

SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	TESTING RECORD	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
8-5/8	732	400	Pozmix	Bulk	Howco		RECEIVED	
4-1/2	6000	54	Common	Bulk	Howco		STATE CORPORATION	
							DEC 21 1963	
							CONSERVATION DIVISION	

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 6200 FEET AND FROM FBD 2832 FEET TO FEET

CABLE TOOLS WERE USED FROM For Completion FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST_____

_____ WATER _____ BBLs

IF GAS WELL, CUBIC FEET PER 24 HOURS Completed as a dry hole 7A. SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF August 19 61 NAME AND TITLE _____

MY COMMISSION EXPIRES December 3, 1964

NOTARY PUBLIC

R. W. Banks

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface sand, clay	0	344			
Sand	344	471			
Shale, anhydrite	471	732			
Shale, sand	732	805			
Redbed, shale	805	1455			
Sand, shale	1455	1760			
Shale, anhydrite	1760	2245			
Shale	2245	2330			
Shale, Anhydrite	2330	2650			
Sand, lime	2650	2738			
Shale, lime	2738	3007			
Shale, lime, chalk	3007	3150			
Shale, lime	3150	3744			
Lime	3744	3814			
Lime, shale	3814	4738			
Lime	4738	4797			
Lime, shale	4797	4905			
Lime	4905	4960			
Lime, shale	4960	5348			
Shale	5348	5450			
Shale, lime	5450	5896			
Lime	5896	5985			
Lime, shale	5985	6024			
Lime	6024	6055			
Lime, shale	6055	5142			
Lime	6142	6180			
Lime, shale	6180	6200			