

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-189-21890-0000

LEASE NAME Bunton #1 Unit

WELL NUMBER 3

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

1250 Ft. from <sup>N</sup>~~X~~ Section Line

1250 Ft. from E Section Line

LEASE OPERATOR Mobil Oil Corporation

SEC. 9 TWP. 32S RGE. 36 (E) or (W)

ADDRESS P.O. Box 2173

COUNTY Stevens

PHONE# (316) 626-1160 OPERATORS LICENSE NO. 5208

Date Well Completed \_\_\_\_\_

Character of Well D&A

Plugging Commenced 2-16-95

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed \_\_\_\_\_

The plugging proposal was approved on 2-16-95 (date)

by Steve Durrant and Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? No (None were run).

Producing Formation Chase Depth to Top \_\_\_\_\_ Bottom T.D. 2730

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		0	628	8 5/8"	628	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set. Spotted 50 sx cement at 1112'. Set 60 sx cement plug at 669-634'. Set 40 sx cement plug at 634-574', set 10 sx 40-3'. Cemented rathole 2/15' sx and mouse hole with 10 sx. (See attached).

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Dowell License No. \_\_\_\_\_

Address P.O. Box 887, Ulysses, KS 67880

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Mobil Oil Corporation

STATE OF Kansas COUNTY OF Seward, ss.

Sharon A. Cook (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Sharon A. Cook

(Address) P.O. Box 2173, Liberal, Kansas

SUBSCRIBED AND SWORN TO before me this 28<sup>th</sup> day of February, 19 95

NOTARY PUBLIC - State of Kansas  
KATHLEEN R. POULTON  
My Appt. Exp. 08-18-98

Kathleen R. Poulton  
Notary Public

My Commission Expires: August 18, 1998

STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
Form CP-4  
Revised 05-88  
MAR 06 1995

MSD966  
02/16/1995

\*\*\* PRISM \*\*\*  
DAILY DETAILED DRILLING REPORT

Page 1  
15:00

Lease: BUNTON #1 UNIT WELL #3      Well #: 3      Well ID: 0053265  
 Field: HUGOTON      State: KS      County: STEVENS  
 API #: 15-189-21890-00      Ppty ID: 2015300      OCS #:  
 Contractor: CHEYENNE      Rig: CHEYENNE RIG #4      Water Depth: 0'  
 AFE Number: 4BYR      AFE Amount: 176 M      Mobil GWI: 100.00 %  
 Supt: JENKINS      JERRY Engineer: ORTEZ      YBES      P  
 Objective: GAS

Date Started: 02/15/1995      Time Started: 15:00      Spud Date: 02/13/1995  
 Date Ended: 02/16/1995      Time Ended: 15:00      Spud Time: 10:00  
 Drlg Days: 4      Est Drlg Days: 4      Progress: 165'  
 Depth: 2,730'      Planned Depth: 2,972'      Hole Size: "  
 TV Depth: 2,730'      Hole Angle: 0      Mud Weight: 8.6 ppg  
 Last Csg: 8.625"      Set At: 628'      Shoe Test: ppg

Formation Desc: CHASE  
 Present Operation: PLUGGING WELL.

Start	End	Hours	Code	Z	S	OPERATIONS
15:00	15:15	0.25	940	1	0	SERVICE RIG.
15:15	21:15	6.00	940	1	0	DRILL TO 2,730', LOST RETURNES.
21:15	02:00	4.75	940	1	0	STARTED POH, STUCK PIPE, BIT @ 2,478'.PACKED OFF.WORKED STUCK PIPE, MIX MUD & ATTEMPT TO REGAIN RETURNES.
02:00	04:45	2.75	940	1	0	WAIT ON WEATHERFORD W.L. TRUCK.DECISION MADE TO P&A WELL.
04:45	09:15	4.50	940	1	0	RU WEATHERFORD.RAN FREEPOINT. 100% FREE @ 1,337',MADE BACKOFF, HAD SEPERATION, UNABLE TO MOVE PIPE UP OR DOWN OR ROTATE.MADE 2nd FREEPOINT @ 1,274', 100% FREE.MADE BACKOFF @ 1,274', HAD SEPERATION, UNABLE TO MOVE PIPE UP OR DOWN, COULD ROTATE, OK
09:15	13:30	4.25	899	1	0	TOOK WELL OVER ON DAYWORK( SUBJECT TO REVIEW).RESTUCK PIPE ON PURPOSE. RAN FREEPOINT, 100% FREE @ 1,112'. MADE BACKOFF @ 1,112', HAD SEPERATION, UNABLE TO MOVE PIPE UP OR DOWN, COULD ROTATE, OK.
13:30	14:30	1.00	899	1	0	W.O.O. ON K.C.C. ON MODIFICATIONS TO P&A PROCEDURE.
14:30	15:00	0.50	899	1	0	RU DOWELL. PPD 50 SKS CLASS "C" CMT. + 2% CACL-2 @ 1,112' PER K.C.C., NO RETURNES. WOC.

Total: 24.00

==== OPERATION SUMMARY =====  
 LOST RETURNES DRILLING @ 2,730', POH, STUCK- BIT @ 2,487', BACKED OFF 3 TIMES, PIPE STILL STUCK, SPOTTED CMT. PLUG @ 1,112'.  
 Next Period: FINISH PLUGGING WELL.

==== REMARKS =====

N/A  
 WELL TAKEN OVER ON DW @ 0915 HRS 2/16/95 (SUBJECT TO REVIEV). DECISION MADE TO P&A WELL. P&A PROCEDURE APPROVED BY K.C.C.@ 0800 HRS 2/16/95 BY STEVE MIDDLETON & STEVE DURRANT. BACKOFFS & PLUG SETTINGS WITNESSED BY GLYN BARLOW K.C.C.

Daily Man Hours: 0      Total Man Hours : 0      P.O.B: 4/ 0/ 1/ 6 = 11

Personnel:      Title:  
 R D WORLEY      SUPERVISOR

==== COST =====

DRLG	Dry	Susp	(\$)	Intangible	Tangible	Total	Mud	Trouble
EST:	60	84	Daily:	6142	-1250	4892	2568	
(M\$)			Cumm:	43359	625	43984	9778	

RECEIVED  
 STATE CORPORATION COMMIS:  
 MAR 06 1995  
 CONSERVATION DIVISION  
 WICHITA KANSAS

Lease: BUNTON #1 UNIT WELL #3 Well #: 3 Well ID: 0053265  
 Field: HUGOTON State: KS County: STEVENS  
 API #: 15-189-21890-00 Ppty ID: 2015300 OCS #:  
 Contractor: CHEYENNE Rig: CHEYENNE RIG #4 Water Depth: 0'  
 AFE Number: 4BYR AFE Amount: 176 M Mobil GWI: 100.00 %  
 Supt: JENKINS JERRY Engineer: ORTEZ YBES P  
 Objective: GAS

Date Started: 02/16/1995 Time Started: 15:00 Spud Date: 02/13/1995  
 Date Ended: 02/17/1995 Time Ended: 03:00 Spud Time: 10:00  
 Drlg Days: 5 Est Drlg Days: 4 Progress: 0'  
 Depth: 2,730' Planned Depth: 2,972' Hole Size: "  
 TV Depth: 2,730' Hole Angle: 0 Mud Weight: ppg  
 Last Csg: 8.625" Set At: 628' Shoe Test: ppg

Formation Desc:  
 Present Operation: WELL P&A'D.

Start	End	Hours	Code	Z	S	OPERATIONS
15:00	03:00	12.00	899	1	0	WOC 2 HRS.WEATHERFORD MADE BACKOFF @ 669', PIPE FREE. DOWELL SPOTTED 60 SKS CLASS "C"+ 2% CACL-2, HOLE CIRCULATED WHILE SPOTTING CEMENT.WOC 2 HRS. TAG CMT. @ 634'. DOWELL SPOTTED 40 SKS CLASS "C" + 2% CACL-2 FROM 634', UP. WOC 2 HRS, ND ANNULAR. LD SWEVEL & MOUSE HOLE. TAG CMT. @ 574'. POH, LD DP.DOWELL SPOTTED 10 SKS CLASS "C" NEAT CMT. FROM 40' TO 3'.CEMENTED RATHOLE W/ 15 SKS CLASS "C" NEAT & MOUSE HOLE W/ 10 SKS CLASS "C" NEAT. RD DOWELL. JOB COMPLET @ 0300 HRS 2/17/95. RIG RELEASED @ 0300 HRS 2/17/95. WELL P&A'D. OFF THIS REPORT.
03:00	03:00	0.00				

Total: 12.00

===== OPERATION SUMMARY =====  
 MADE BACKOFF @ 669', SET CEMENT PLUGS AS PER K.C.C. TO P&A WELL.OFF THIS REPORT  
 Next Period: N/A

===== REMARKS =====

N/A  
 NOTE: GLEN BARLOW W/ K.C.C. WITNESSED BACK OFF & 1st PLUG @ 669'.  
 THE COST FOR WEATHERFORD TO RUN FREEPOINT & BACKOFF IS NOT IN THE ESTIMATED  
 COSTS AND IS SUBJECT TO NEOGATION W/ CHEYENNE. ESTIMATED COST IS \$6450.

Daily Man Hours: 0 Total Man Hours : 0 P.O.B: 5/ 0/ 1/ 6 = 12

Personnel: Title:  
 R D WORLEY SUPERVISOR

===== COST =====

DRLG	Dry	Susp	(\$)	Intangible	Tangible	Total	Mud	Trouble
EST:	60	84	Daily:	7906	0	7906	700	0
(M\$)			Cumm:	51265	625	51890	10478	0

===== MUD =====

Sample Loc: _____	YP: _____	% Sand: _____	XsLime: _____
Date: ___/___/___	Gels(10s/10m): ___/___	% LGS: _____	ES: _____
Time: ___:___	API/HTHP: ___./___.	MBT: _____	O/W Ratio: ___/___
FL Temp: _____	HTHP Temp: _____	PH: ___ (___)	Circ Vol: _____
Depth: 99,999	Cake Thickness: _____	Pm: _____	Vol Hole Drl: _____
Weight: 99.9	% Solids: _____	Pf/Mf: ___./___.	Cent Hrs: _____
Fnl Visc: _____	% Water: _____	Cl-: _____	Dilu. Rate: _____
PV: _____	% Oil: _____	Ca++: _____	LCM Conc: _____

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 STATE CORPORATION COMMISSION  
 MAR 06 1995  
 WICHITA DIVISION  
 KANSAS