

STATE OF KANSAS
STATE CORPORATION COMMISSION

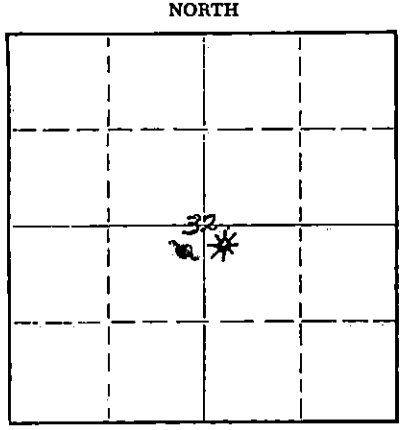
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stevens County. Sec. 32 Twp. 32S Rge. 35W (E) (W)

Location as "NE/CNW&SW" or footage from lines S/2 NENESW
Lease Owner Mobil Oil Corporation
Lease Name Hamlin Well No. 1
Office Address P O Box 1934, OK City, OK 73101
Character of Well (completed as Oil, Gas or Dry Hole) Temporarily abandoned
Date well completed June 24, 1945 19
Application for plugging filed June, 1971 19
Application for plugging approved June, 1971 19
Plugging commenced July 7, 1971 19
Plugging completed July 8, 1971 19
Reason for abandonment of well or producing formation Unsatisfactory production. Acreage allotted to 2nd well drilled on this property.
If a producing well is abandoned, date of last production April 28, 1967 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E Eaves, Sublette, Kansas
Producing formation Hugoton Series Depth to top 2630 Bottom 2803 Total Depth of Well 2803 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4 in	604 ft	None
				7 in	2630 ft	None
				5 1/2 in	2600 ft	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from See below feet to See below feet for each plug set.

Rig'd up pulling unit. Pumped 50 sx of Halliburton Common cement + 3% HA-5 (cement setting accelerator) & 150 sx Halliburton Common cement into 5 1/2 in casing, followed by Halliburton plug. Ran wire line measurement. No fill up. TD 2803 ft. Shut well in overnite. Put 3 cubic yds of river sand in 5 1/2 in csg. Ran measuring line. Depth inside 5 1/2 in casing now at 1844 ft. Ran 1 1/2 in tbg to 1844 ft. Set 50 sx of Comm cement on bottom, after filling casing with fresh water. Casing stood full for 30 minutes check after cementing at 1844 ft. ~~CEM~~ Came out of hole to 403 ft. Plugd with 35 sx of Halliburton Common cement. Circulated cement from 60 ft to surface. R leased Halliburton Cementers and J D Well Service, Liberal, Kansas.

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AUG 30 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mobil directed plugging with above service companies, J D Littrell, Mobil Field Rep
Address Mobil Oil Corp., P O Box 400, Hugoton, Kansas.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K Langenberg
Box 1934 Oklahoma City, Oklahoma (Address)

SUBSCRIBED AND SWORN to before me this 27th day of August, 1971

My commission expires 11-17-73

Richard N. Squibb
Notary Public.

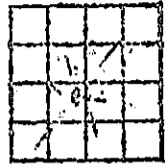
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - NORTHERN NATURAL GAS CO.
Farm - Hamlin No. 1

SEC. 32 T. 32 R. 35 W
NEc SW

Total Depth. 2800'
Comm. 4-24-45 Comp. 6-24-45
Shot or Treated.
Contractor.
Issued. 2-8-47

County. Stevens
KANSAS



Elevation. 312

Production. 14,000,000 Gas

CASING:

10 3/4" 604' Cem.
7" 2630' Cem.

Figures indicate Bottom of Formation

surface	8
sand & gravel	570
red bed	951
shale	1341
shale & gyp	1640
shale	1915
shale & gyp	2125
lime & anhydrite	2156
lime	2251
lime & anhydrite	2539
lime	2668
lime & shale brkn	2676
shale show gas	2686
lime	2754
shale	2759
lime	2798
shale	2799
lime	2800
Total Depth.	

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JUL 1 - 1971
CONSERVATION DIVISION
Wichita, Kansas

Shows:
2686 - 50,000
2776 - 635,000
2793 - 1,100,000