

To: 1020840 2-16
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-189-21,890-0000
SW NE NE, SEC. 9, T 32 S, R 36 W/4

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208
Operator: Mobil Oil Corporation
Name & Address P.O. Box 2173
Liberal, KS 67905-2173

1250 feet from ~~N/S~~ section line
1250 feet from E section line
Lease Name Bunton #1 Unit Well #3
County Stevens
Well Total Depth 2730 88.73 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 628

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Mobil Oil Corp. License Number 5208
Address P.O. Box 2173, Liberal, KS 67905-2173

Company to plug at: Hour: 2 p.m. Day: 16 Month: 2 Year: 1995

Plugging proposal received from Nolan Youngblood
(company name) Mobil Oil Corp. (phone) 316-626-1160

Were: lost circulation at 2730', bit at 2478'
1st plug at 1112' with 50 sx cement, 2nd plug at 650' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 9 p.m. Day: 16 Month: 2 Year: 1995

ACTUAL PLUGGING REPORT Pulled 250' of drill pipe and stuck. Ran freepoint at 1337'.
Backed off drill pipe-could not pull or circulate. Backed off at 1274'-could not pull or
circulate. Backed off at 1112'-could not pull or circulate. Pumped 50 sx Class H cement
with 2% cc at 1112'. Waited 3 hours and tagged. Backed off at 669', pumped 60 sx cement
at 669' and pulled pipe. Waited 3 hours and tagged plug. Pumped 10 sx cement at 400' to 4'.
Rathole circulated with 15 sx cement. Mousehole circulated with 10 sx cement.

Remarks: Used Class H cement w/2% cc by D & S.
(If additional description is necessary, use BACK of this form.)

observe this plugging.

INVOICED
DATE 2-27-95
INV. NO. 42278

Signed Glenn R. Barber
(TECHNICIAN)

FILED
2-24-95
WICHITA, KANSAS
STATE CORPORATION COMMISSION

Effective: 1-24-95

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL HUGOTON INFILL

Starting Date January 23, 1995
month day year

API Number 15- 189-21890000
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 5208

SW. NE. NE. Sec. 9... Twp. 32 S, Rg. 36 W

Name Mobil Oil Corporation

1250 Ft. from NORTH Line of Section

Address P.O. Box 2173

1250 Ft. from East Line of Section

City/State/Zip Liberal, KS 67905-2173

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells

Contact Person Rae Kelly

Total number of acres attributed to unit 640

Phone (316) 626-1160

Nearest producing well from

CONTRACTOR: License # Contractor not selected.

same common source of supply L718 feet

Name Will advise on ACQ-1

Nearest lease or unit boundary line 1250 feet

City/State

County Stevens

Well Drilled as: X New Recompletion OWWO

Lease Name Bunton #1 Unit Well # 3

Projected Total Depth 3100 feet

Ground surface elevation 3065 feet MSL

Formation Chase

Depth to bottom of fresh water 520

If OWWO or Recompletion: old well info as follows:

Depth to bottom of usable water 560

Operator

Surface pipe by Alternate: 1 X 2

Well Name

Surface pipe planned to be set 580

Comp Date Old Total Depth

Water Source for Drilling Operations:

DWR Permit #: well farm pond X other

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 1-18-95 Signature of Operator or Agent R. Kelly Title Regulatory Technician

For KCC Use:

Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 580 feet per Alt. DX

This Authorization Expires 7-18-95 Approved By DPW 1-19-95

5/90

Recess

usher Nolan Youngblood INIT. R.L

PUD DATE 2-13-95

ENGTH SURFACE PLANNED 610 of 638

RESERVE PIT STATUS- REMOVE FLUID LINED
fter salt sect. bbbls. when done bbbls.

ATHOLED AHEAD? Y N SIZE HOLE

URFACE PIPE 8 3/8 @ 628 CONDUCTOR

NHYDRITE T- B- ELEVATION

1112 FORMATION chase (Hugoton)

AN PIPE 2730 loss circ. 134 @ 2478

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ 700-1112 Ft. W/ SX

Anhydrite Base @ 1320 Ft. W/ 50 SX

1/2 Base Anyh. @ 1112 Ft. W/ SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 650 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

WATER WELL 15 SX MOUSE HOLE W/10 SX TOP CHASE

WATER WELL SX (Irr. Well Pond 2597)

TECHNICIAN GM DATE 2-16-95 Hauling

1112 TOP pick

1274

1848

630 of

Class

FEB 24 1995

RECEIVED OPERATING COMMISSION

STATE OF KANSAS

COMPLETION TIME

DATE

TIME

DATE

TIME

DATE

TIME

DATE

TIME

DATE

TIME