

To: 1020223  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-189-21,041-0001 <sup>125</sup>  
App. E/2  
NW NW, SEC. 13, T 32 S, R. 35 W/EX  
4620 feet from S section line  
4180 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4951

Lease Name Larrabee Well # 6

Operator: Claassen Exploration Company  
Name & Address  
427 South Boston, Suite 1901  
Tulsa, OK 74103

County Stevens 201.50

Well Total Depth 6200 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1715

Abandoned Oil Well \_\_\_\_\_ Gas Well  Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Midwest Casing Pulling License Number 6497

Address Box F, Sublette, KS 67877

Company to plug at: Hour: 10 a.m. Day: 13 Month: 3 Year: 19 89

Plugging proposal received from Ed Eves

(company name) Midwest Casing Pulling (phone) 316-675-8349  
CIBP @

were: 5 1/2" at 6197' PBD 5900' Perfs at 6092'-2956' (5 sets) Elevation 2964' GL

1st plug pump 2 sx hulls and 25 sx cement to perfs.

2nd plug pump 50 sx cement from 1680-1780',

3rd plug pump 40 sx cement from 600-720',

4th plug pump 10 sx cement from 0-40'

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 3:30 p.m. Day: 13 Month: 3 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug pumped 25 sx cement at perforations, 2956-88',  
hole loaded with mud,

2nd plug pumped 50 sx cement at 1750',

RECEIVED  
STATE CORPORATION COMMISSION

3rd plug pumped 40 sx cement at 700',

4th plug pumped 10 sx cement at 40'.

MAR 24 1989

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used common cement by Midwest Casing Pulling. Recovered 2220' of 5 1/2" casing.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(If desired, ~~XXXXXX~~ observe this plugging.)

DATE 3-27-89

Signed Shawn R. Larson  
(TECHNICIAN)

INV. NO. 24224

FINAL PRINT  
Schlumberger

20  
COMPENSATED NEUTRON-FORMATION DENSITY



COMPANY: CLAASSEN EXPLORATION COMPANY  
WELL: LARRABEE #6  
FIELD: LARRABEE  
COUNTY: STEVENS  
STATE: KANSAS  
NATION: USA  
LOCATION: 4620' FSL & 4180' FEL (4)  
SEC: 13 TWP: 32S RGE: 35W

PERMANENT DATUM: GL ELEVATIONS-  
ELEV. OF PERM. DATUM: 2964.0 F KB: 2976.0 F  
LOG MEASURED FROM: KB DF: 2974.0 F  
12.0 F ABOVE PERM. DATUM GL: 2964.0 F  
DRLG. MEASURED FROM: KB

DATE: 10 MAY 87 API SERIAL NO:  
RUN NO: 1 1518921041

DEPTH-DRILLER: 6200.0 F  
DEPTH-LOGGER: 6193.0 F  
BTM. LOG INTERVAL: 6190.0 F  
TOP LOG INTERVAL: 2800.0 F  
CASING-DRILLER: 1715.0 F  
CASING-LOGGER: 1718.0 F  
CASING: 8 5/8 "  
WEIGHT:  
BIT SIZE: 7 7/8 "  
DEPTH: