

FEB 09 1987

API NUMBER 15- 189-20,979 - 0000

C NW NE, SEC. 14, T 32 S, R 35 W/E

4520 feet from S section line

1980 feet from E section line

Lease Name C.E. Downing Well # 2

County Stevens 204.75

Well Total Depth 6300 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1766

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Operator: Mobil Oil Corporation

Name & Address: P.O. Box 5444

Denver, CO 80217

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Unit Drilling & Exploration Co. License Number 9137

Address P.O. Box 702500, Tulsa, OK 74170

Company to plug at: Hour: 10:30 p.m. Day: 8 Month: 2 Year: 19 87

Plugging proposal received from Danny Mott

(company name) Unit Drilling & Exploration Co. (phone) 918-493-7700

were: to fill hole with heavy mud and spot cement through drill pipe. Elevation 2973.5' GL

1st plug at 2590-3280' with 120 sx cement, 2nd plug at 1800' with 50 sx cement,

3rd plug at 600' with 40 sx cement, 4th plug at 0-40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Don Ubel

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 3 a.m. Day: 9 Month: 2 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 3296' with 50 sx cement,

2nd plug at 2924' with 50 sx cement, 3rd plug at 1816' with 80 sx cement,

4th plug at 619' with 40 sx cement, 5th plug at 60-0' with 15 sx cement,

6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 15 sx cement.

Remarks: Used Class H cement by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 2-18-87

INV. NO. 16149

2-9 MAR 27 1987

STATE CORPORATION COMMISSION

FEB 17 1987

CONSERVATION DIVISION

2-17-87

Signed James R. Rapp
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date January 20, 1987
month day year

API Number 15- 189-20,979-0000

OPERATOR: License # 5208
 Name Mobil Oil Corporation
 Address P.O. Box 5444
 City/State/Zip Denver, CO 80217
 Contact Person J. L. Douglass
 Phone (303) 298-2047

C NW NE Sec. 14 Twp. 32 S, Rg. 35 X East
4520 Ft. from South Line of Section
1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5382
 Name Cheyenne Drilling Inc.
 City/State Garden City, KS

Nearest lease or unit boundary line 659 feet
 County Stevens

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name C. E. Downing Well # 2
 Ground surface elevation 2973.5 feet MSL
 Domestic well within 330 feet: 297' yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 675-500
 Depth to bottom of usable water 600'
 Surface pipe by Alternate: 1 X 2

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

Surface pipe planned to be set 625
 Conductor pipe required None
 Projected Total Depth 6350 feet
 Formation Lower Chester

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 1/8/87 Signature of Operator or Agent J. L. Douglass Title Reg. Compliance Mgr.

For KCC Use:
 Conductor Pipe Required _____ feet; Minimum Surface Pipe Required _____ feet per Alt. 620
 This Authorization Expires 2-12-87 Approved By 1-12-87

*Spud 2-2-87
 Set 1850'*

C NW NE Sec. 14 Twp. 32 S, Rg. 35 X East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ <u>3200</u>	feet depth with <u>40</u>	sxs of <u>Class H. Cmt. w/3% CaCl2</u>
2nd plug @ <u>2900</u>	feet depth with <u>40</u>	sxs of <u>Class H. Cmt. w/3% CaCl2</u>
3rd plug @ <u>2600</u>	feet depth with <u>40</u>	sxs of <u>Class H. Cmt. w/3% CaCl2</u>
4th plug @ <u>(Btm. surf. csg. -75')</u>	feet depth with <u>75</u>	sxs of <u>Class H. Cmt. w/3% CaCl2</u>
5th plug @ <u>600</u>	feet depth with <u>50</u>	sxs of <u>Class H. Cmt. w/3% CaCl2</u>
(2) Rathole with <u>20/10</u>	sxs	(b) Mousehole with <u>12</u> sxs
6th Plug @ <u>40</u>	feet depth with <u>14</u>	sxs of <u>Class H Cmt. w/3% CaCl2</u>

PUSHER <u>Larry Matt</u>	FORMATION _____	FT. W/ _____	SX _____
TD _____	SURFACE PIPE @ _____	FT. W/ _____	SX _____
ANHYDRITE _____	ELEVATION _____	FT. W/ _____	SX _____
STARTING TIME & DATE <u>10:30 am 2-8</u>	COMPLETION TIME & DATE <u>3 am 2-9</u>	FT. W/ _____	SX _____
1st PLUG @ _____	2nd PLUG @ _____	FT. W/ _____	SX _____
3rd PLUG @ _____	4th PLUG @ _____	FT. W/ _____	SX _____
RAT HOLE CIRCULATED W/ _____	MOUSE HOLE CIRCULATED W/ _____	FT. W/ _____	SX _____
WATER WELL PLUGGED W/ _____	CEMENT COMPANY _____	FT. W/ _____	SX _____
TECHNICIAN _____		FT. W/ _____	SX _____

STATE CORPORATION COMMISSION
 FEB 17 1987
 CONSERVATION DIVISION
 Wichita, Kansas