

To: 1 110039
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-20,920-00-00 ^{234 R}

C SW SW, SEC. 20, T 32 S, R 35 W/E
660 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208
Operator: Mobil Oil Corporation
Name & Address: P. O. Box 5444
Denver, CO 80217

Lease Name Charles Swan Well # 1
County Stevens 212.88
Well Total Depth 6550 Morrow feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1860

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x
Other well as hereinafter indicated _____

Plugging Contractor Unit 1 Drilling & Exploration, Company License Number 9137
Address 1000 Galleria Tower 1, 7130 S. Lewis, P. O. Box 702500, Tulsa, OK 74136
Company to plug at: Hour: 2:10 pm Day: 22 Month: June Year: 19 86

Plugging proposal received from Richard Bailey
(company name) Mobil (phone) 303-298-2047

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1765'
1st plug at 3200' with 40 sx cement 2nd plug at 2900' with 40 sx cement
3rd plug at 2600' with 40 sx cement 4th plug 75' below base of sp with 75 sx
5th plug at 600' with 50 sx cement 6th plug from 40' to surface with 14 sx
7th plug to circulate rat hole with 20 sx cement
8th plug to circulate mouse hole with 20 sx cement
Plugging Proposal Received by Paul A. Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: N/A Day: 22 Month: June Year: 19 86

ACTUAL PLUGGING REPORT 1st plug at 3300' with 75 sx cement, 2nd plug at 2828' with 125 sx
cement, 3rd plug at 1950' with 75 sx cement, 4th plug at 814' with 50 sx cement,
5th plug from 40' to surface with 25 sx cement, 6th plug to circulate rat hole with
20 sx cement, 7th plug to circulate mouse hole with 20 sx cement.

Remarks: Used Class H cement by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
DATE JUL 10 1986
INV. NO. 14325
JUL 24 1986
CONSERVATION DIVISION
Wichita, Kansas

Signed James P. Ray
(TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 19, 1986 month day year

API Number 15- 189-20,920-0900

OPERATOR: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217
Contact Person J. L. Douglass
Phone (303) 298-2047

Sec. 20 Twp. 32 S, Rg. 35 East
660 Ft. from South Line of Section
4620 Ft. from East Line of Section

CONTRACTOR: License # 9137
Name Unit Drlg. & Expl. Co.
City/State Tulsa, OK

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County Stevens
Lease Name Charles Swan Well # 1
Ground surface elevation 3030 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 575
Depth to bottom of usable water 600
Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 625
Conductor pipe required None
Projected Total Depth 6700 feet
Formation Morrow

If OWWO: old well info as follows:
Operator 1100 Petroleum Club Drllg
Well Name Tulsa, Oklahoma
Comp Date Old Total Depth 74145

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5/9/86 Signature of Operator or Agent J. L. Douglass Title Regulatory Compliance Mgr.

For KCC Use:
Conductor Pipe Required 11-13-86 feet; Minimum Surface Pipe Required 625 feet per Alt. 0-yes
This Authorization Expires 11-13-86 Approved By J. L. Douglass 5-13-86

Dick

More 6-12-86 set 1800 of 8 1/2" CA/KCC

C SW SW 20 32 35 X East
Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 4 columns: Plug #, Depth (feet), Plug Description, and Cement Type. Includes 6th plug @ 40 feet depth with 14 sx's of Class H Cmt. w/3% CaCl2.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15 189-20,920
Surface casing of feet set with sx's at hours, 19
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sx's on, 19
Hole plugged, 19, agent

RECEIVED
STATE CORPORATION COMMISSION
JUL 8 1986
CONSERVATION DIVISION
Wichita, Kansas