

10-30-87

To: 1 030883
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-20,225 -0000
C NW NE, SEC. 24, T 32 S, R 35 W
4620 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4951
Operator: Claassen Exploration Company
Name & Address: 427 South Boston, Suite 1901
Tulsa, OK 74103

Lease Name Arco-Davis Well # 1
County Stevens 201.44
Well Total Depth 6198 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1716

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Midwest Casing Pulling License Number 6497
Address Box F, Sublette, KS 67877

Company to plug at: Hour: 9 a.m. Day: 30 Month: 10 Year: 19 87
Plugging proposal received from Ed Eves

(company name) Midwest Casing Pulling (phone) 316-675-8349
were: 5 1/2" at 6193' PBSD 6153' Perfs at 6079-6114' Elevation 2970'GL

1st plug pump 2 sx hulls and 25 sx cement, 2nd plug pump 25 sx cement on stub,
3rd plug pump 50 sx cement at 1750', 4th plug pump 25 sx cement at 700'.
5th plug pump 10 sx cement at 40-0'.

Plugging Proposal Received by Paul Luthi
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: 4 p.m. Day: 30 Month: 10 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug pumped 2 sx hulls and 25 sx cement,
2nd plug pumped 25 sx cement at 2600',
3rd plug pumped 50 sx cement at 1750',
4th plug pumped 25 sx cement at 650',
5th plug pumped 10 sx cement at 40-0'.

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Wichita, Kansas

Remarks: Used common cement by Midwest Casing Pulling. Recovered 2645' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (person) did (not) observe this plugging.

DATE 11-9-87
INV. NO. 18760

Signed Steve Luthi
(TECHNICIAN)



DUAL INDUCTION - LATEROLOG

COUNTY _____
 FIELD or LOCATION _____
 WELL _____
 COMPANY _____

FIELD PRINT

COMPANY LADD PETROLEUM CORPORATION

WELL #1 DAVIS-ARCO

FIELD LARRIBEE

COUNTY STEVENS KANSAS

Location: API Serial No: _____
C NW-NE
 Sec. 24 Twp. 32S Rge. 35W

Other Services:
FDC/GR

Permanent Datum: GL; Elev.: 2970
 Log Measured From KB 9 Ft. Above Perm. Datum
 Drilling Measured From KB

Elev.: K.B. 2979
 D.F. 2978
 G.L. 2970

| | | | | | |
|--------------------|---------------------|---------------|----|----|----|
| Date | <u>3-20-74</u> | | | | |
| Run No. | <u>ONE</u> | | | | |
| Depth-Driller | <u>6200</u> | | | | |
| Depth-Logger | <u>6198</u> | | | | |
| Btm. Log Interval | <u>6192</u> | | | | |
| Top Log Interval | <u>1718</u> | | | | |
| Casing-Driller | <u>8 5/8 @ 1716</u> | @ | @ | @ | @ |
| Casing-Logger | <u>1718</u> | | | | |
| Bit Size | <u>7 7/8"</u> | | | | |
| Type Fluid in Hole | <u>SALT STARCH</u> | | | | |
| Fluid Level | <u>FULL</u> | | | | |
| Dens. | <u>9.0</u> | <u>54</u> | | | |
| Visc. | | | | | |
| pH | <u>6.8</u> | <u>4.0 ml</u> | ml | ml | ml |
| Fluid Loss | | | | | |
| Source of Sample | <u>CIRC</u> | | | | |
| Rm @ Meas. Temp. | <u>.529 @ 60</u> | F | @ | F | @ |
| Rmf @ Meas. Temp. | <u>.325 @ 55</u> | F | @ | F | @ |
| Rmc @ Meas. Temp. | <u>- @ -</u> | F | @ | F | @ |
| Source: Rmf | <u>M</u> | | | | |
| Rmc | | | | | |
| Rm @ BHT | <u>.25 @ 128</u> | F | @ | F | @ |
| Time Since Circ. | <u>4 HOURS</u> | | | | |
| Max. Rec. Temp. | <u>128</u> | F | F | F | F |
| Equip. | <u>7672 WOOD</u> | | | | |
| Location | | | | | |
| Recorded By | <u>DEAK</u> | | | | |
| Witnessed By | <u>MR. WRIGHT</u> | | | | |

The well name, location and borehole reference data were furnished by the customer.

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 STATE CORPORATION COMMISSION

OCT 13 1987

CONSERVATION DIVISION
 Topeka, Kansas