

7-5-87

To: 1 030831  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 189-21,071-0000

SE. NE, SEC. 32, T. 32 S, R. 35 W/E

3300 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5208

Lease Name Hamlin Unit Well # 4

Operator: Mobil Oil Corporation

County Stevens 211.25

Name & Address P.O. Box 5444

Well Total Depth 6500 feet

Denver, CO 80217

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1795

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Unit Drilling License Number 9137

Address P.O. Box 702500, Tulsa, OK 74136

Company to plug at: Hour: 5 a.m. Day: 5 Month: 7 Year: 19 87

Plugging proposal received from Wallace Holt

(company name) Mobil Oil Corporation (phone) 303-298-2047

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1810' Elevation 3012'

1st plug at 3264' with 60 sx cement, 2nd plug at 2900' with 50 sx cement,

3rd plug at top of Hugoton pay with 40 sx cement, 4th plug at 1798' with 60 sx cement,

5th plug at 800' with 50 sx cement, 6th plug at 40-0' with 14 sx cement,

7th plug to circulate rathole with 20 sx cement, 8th plug to circulate mousehole with 20 sx cem.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None x

Operations Completed: Hour: 12 p.m. Day: 5 Month: 7 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 3265' with 60 sx cement,

2nd plug at 2900' with 50 sx cement,

3rd plug at 2667' with 60 sx cement,

4th plug at 1850' with 60 sx cement, 5th plug at 850' with 50 sx cement,

6th plug at 40-0' with 14 sx cement, 7th plug to circulate rathole with 15 sx cement,

8th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED  
I hereby agree to observe this plugging.

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas  
JUL 21 1987 7-21-87  
SD

Signed Steve Durrant (TECHNICIAN)

DATE 7-22-87

INV. NO. 17594 SEP 1 7 1987

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 20, 1987
OPERATOR: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217
Contact Person J. L. Douglass
Phone (303) 298-2047

API Number 15- 189-21,071-0000
SE NE 32 32 S, Rg. 35
3300 Ft. from South Line of Section
660 Ft. from East Line of Section

CONTRACTOR: License # Contractor not selected
Name Will advise on ACO-1 Unit No. 19

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 660 feet
County Stevens
Lease Name Hamlin Unit Well # 4

Well Drilled For: Oil SWD X Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 3012.2 feet MSL
Domestic well within 330 feet yes X no
Municipal well within one mile: 575 feet yes X no
Depth to bottom of fresh water 600-700
Depth to bottom of usable water 600-700

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 625 720 min
Surface pipe planned to be set: None
Conductor pipe required: 6500
Projected Total Depth: Lower Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 5/5/87 Signature of Operator or Agent J.L. Douglass Title Regulatory Compliance Mgr.

For KCC Use:
Conductor Pipe Required 720 feet; Minimum Surface Pipe Required 720 feet per Alt.
This Authorization Expires 11-7-87 Approved By J-7-87

700' Irr. Well in NE 7-33-35W 2 3006' elev.
Move in 6-27-87 set 1800' of 8 1/2"
SE NE 32 32 S, Rg. 35

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns for plug depth (feet), casing size (SXS), and cement type (Class H Cmt w/3% CaCl2). Includes handwritten notes like 'btm surf. csq - 75'' and 'Rathole with 20 SXS'.

FUSHER Wallace Hall
TD 6500 FORMATION Chester
SURFACE PIPE 8 1/2" @ 1795
ANYDRITE 1810 ELEVATION 3012
STARTING TIME & DATE 7-5-87 5:00 AM
COMPLETION TIME & DATE 7-5-87 12:00 PM
1st PLUG @ 3265 FT. WI 60 SX
2nd PLUG @ 2900 FT. WI 50 SX
3rd PLUG @ 2667 FT. WI 60 SX
4th PLUG @ 1850 FT. WI 60 SX
5th PLUG @ 850 FT. WI 50 SX
6th PLUG @ 40-0 FT. WI 14 SX
MOUSE HOLE CIRCULATED WI 14 SX
WATER WELL PLUGGED WI
CEMENT COMPANY Hall
TECHNICIAN 20 one year
6/1/87 Wallace Hall
Rat 75'
8th Mouse 10

RECEIVED
STATE CORPORATION COMMISSION
JUL 21 1987
CONSERVATION DIVISION
Wichita, Kansas