

TC:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-189-20875-00-00
Spot: CSESE Sec/Twnshp/Rge: 10-32S-35W
660 feet from S Section Line, 660 feet from E Section Line
Lease/Unit Name: VERNON COMBES Well Number: 1
County: STEVENS Total Vertical Depth: 6400 feet

Operator License No.: 31269
Op Name: BELCO ENERGY CORP.
Address: 5735 PINELAND STE 300
DALLAS, TX 75231

Conductor Pipe: Size _____ feet:
Surface Casing: Size 9.62 feet: 1759 670 SX CMT
Production: Size 5.5 feet: 6400 WITH 660 SX CMT
Liner: Size _____ feet: _____ \$208.00

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 06/29/2001 9:30 AM
Plug Co. License No.: 8733 Plug Co. Name: DUNKIN, JERRY, INC.
Proposal Rcvd. from: TYLER Company: DUNKIN, JERRY, INC. Phone: (580) 237-6152

Proposed Plugging Method: CIBP @ 6020'. CUT CSG AT 1850'. 1ST PLUG AT 1770' TO 1600' WITH 65 SX CMT. 2ND PLUG AT 550' TO 450' WITH 50 SX CMT. 3RD PLUG AT 40' TO SURFACE WITH 15 SX CMT.

Plugging Proposal Received By: KEVIN STRUBE Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 06/27/2001 12:30 PM KCC Agent: JIM HOLLAND

Actual Plugging Report:

PBTD 6354'. PERFS AT 6074-6099'. CIBP @ 6020' WITH 2 SX CMT ON TOP. LOAD HOLE WITH MUD. 1ST PLUG AT 1765' WITH 65 SX CMT. LOAD HOLE WITH MUD. 2ND PLUG AT 570' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 15 SX CMT.

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 6 2001

INVOICED
DATE 7-6-01
INV. NO. 2002060016

CONSERVATION DIVISION

Remarks: USED COMMON CEMENT BY ALLIED. RECOVERED 1850' OF 5 1/2" CASING.

Plugged through: CSG

District: 01

Signed

Jim Holland DERT II
(TECHNICIAN)

JUL 02 2001

Form CP-21