

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

15-189-00009-0000

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # NA-SPUD 1/16/59 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR ANADARKO PETROLEUM CORPORATION KCC LICENSE # 4549
(owner/company name) (operator's)

ADDRESS P.O. BOX 351 CITY LIBERAL

STATE KANSAS ZIP CODE 67905-0351 CONTACT PHONE (316) 624-6253

LEASE HOWELL RHINEHART WELL# 2 SEC. 23 T. 32S R. 39 (XXXX/West)

N/2 - SE - NW - SW SPOT LOCATION/QQQQ COUNTY STEVENS

1738 FEET (in exact footage) FROM (S) N (circle one) LINE OF SECTION (NOT Lease Line)

963 FEET (in exact footage) FROM (W) E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

SURFACE CASING SIZE 13-3/8" SET AT 458' CEMENTED WITH 425 SACKS

INTERMEDIATE CASING SIZE 8-5/8" SET AT 2612' CEMENTED WITH 200 SACKS

PRODUCTION CASING SIZE 4-1/2" SET AT 3234' CEMENTED WITH 210 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SET: SEE ATTACHED WELLBORE DIAGRAM

ELEVATION 3150' / -- T.D. 6200' PBDT 2873' ANHYDRITE DEPTH 1655'
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING DMP 25 SKS CMT & 2 SKS HULLS. DISPLACE TO 2640' W/ 9 PPG MUD. PULL FREE PT. ON 4-1/2" CSG AND SHOOT OFF. TOH W/ 4-1/2" CSG. PULL FREE PT. ON 8-5/8" CSG AND SHOOT OFF. CIRC HOLE W/9 PPG MUD. SPOT 50 SKS @ CUT OFF PT. SPOT 125 SKS FROM 500'-400'. SPOT 50 SKS FROM 54'-4'. CUT OFF 13-3/8" CSG 4' BELOW GROUND LEVEL AND CAP. RESTORE LOCATION.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? LOGS SUBMITTED W/ ORIG. COMPLETION REPORT OR DRILLER'S LOG

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

MR. DAVE GILMORE PHONE# (316) 544-7240

ADDRESS P.O. BOX 208 City/State HUGOTON, KANSAS 67951

PLUGGING CONTRACTOR SARGENT & HORTON PLUGGING, INC. KCC LICENSE # 31151
(company name) (contractor)

ADDRESS RT 1, BOX 49BA, TYRONE, OK 73951-9731 PHONE # (405) 854-6515

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) UPON APPROVAL

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7/16/97 AUTHORIZED OPERATOR/AGENT: John A. Broman

JOHN A. BROMAN (Signature) DIV. PROD. ENGR.

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7-21-97

WELL NAME:

HOWELL RHINEHART #2-23

16-Jul-97

LEGAL

1738' FSL & 963' FWL

SS-TWN-RNG

23-32S-39W

FIELD

COUNCIL GROVE

COUNTY, STATE

STEVENS, KANSAS

WELLBORE DIAGRAM

SURFACE CASING: 8-5/8", 28# @ 2612

PROD CASING: 4-1/2", 9.5# @ 3234

GL: 3150

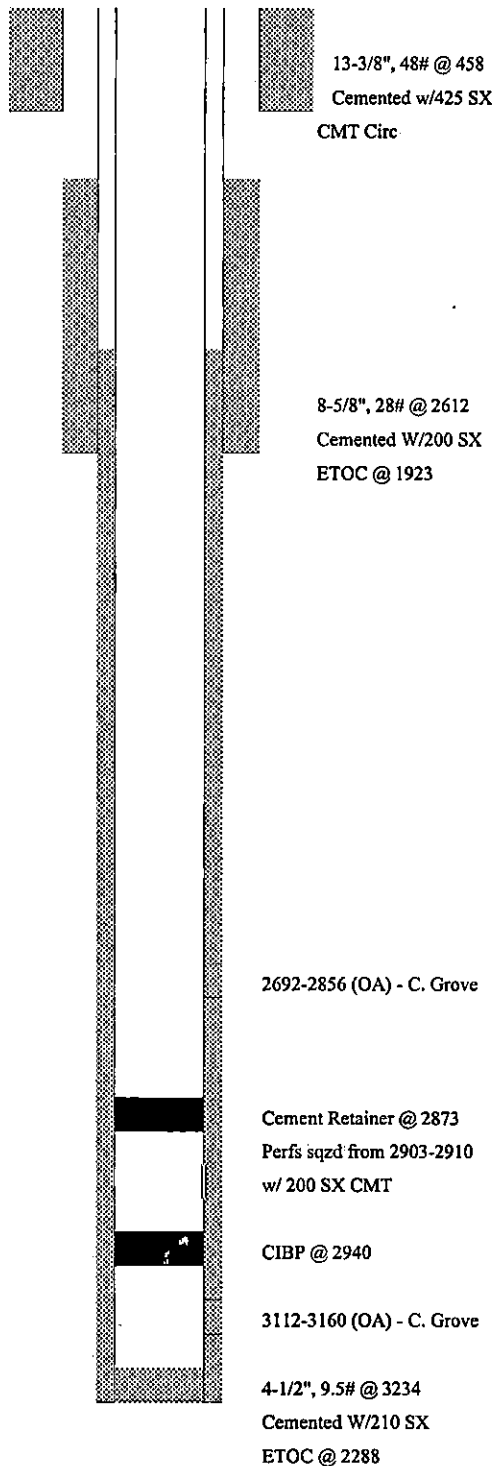
KB: GL

TD: 6200

PBTD: 2873

PRODUCING INTERVALS

FORMATION	INTERVAL	SPF
C. GROVE "A"	2692-2698	2
C. GROVE "A"	2702-2706	2
C. GROVE "A"	2713-2724	2
C. GROVE "A"	2734-2736	2
C. GROVE "A"	2739-2743	2
C. GROVE "A"	2748-2753	2
C. GROVE "A"	2755-2766	2
C. GROVE "A"	2770-2784	2
C. GROVE "B-2"	2794-2800	4
C. GROVE "B-3"	2816-2819	4
C. GROVE "B-4"	2832-2835	4
C. GROVE "B-5"	2846-2856	4



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Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 22, 1997

Anadarko Petroleum Corporation
P O Box 351
Liberal KS 67905-0351

Howell Rhinehart #2
API 15-N/A
1738 FSL 963 FWL
Sec. 23-32S-39W
Stevens County

Dear Mr. Dave Gilmore,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760