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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 189-21,538-0000
W/2 NE, SEC. 24, T 32 S, R 39 W/4
1300 feet from (N) section line
2000 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4549
Operator: Anadarko Petroleum Corporation
Name & Address: P.O. Box 351
Liberal, KS 67905-0351

Lease Name Younggren "K" Well # 3
County Stevens
Well Total Depth 1332 43.29 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size none feet

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Norseman Drilling, Inc. License Number 3779
Address 200 E. 1st, Wichita, KS 67202

Company to plug at: Hour: 5:15 p.m. Day: 3 Month: 4 Year: 19 93

Plugging proposal received from Willie Heskett
(company name) Norseman Drilling, Inc. (phone) 316-265-9408

were: to fill hole with heavy mud and spot cement through drill pipe
Lost circulation at 1332', stuck pipe in hole, backed off of drill collars at 743'-left in hole.
Pull drill pipe, wash down to 500', and pump 255 sx cement.
Circulate rathole with 15 sx cement,
Circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____
Operations Completed: Hour: 6:15 p.m. Day: 3 Month: 4 Year: 19 93

ACTUAL PLUGGING REPORT Pulled drill pipe and washed down to 500'. Left drill pipe in hole
at 500' and pumped 255 sx cement.
Ran 2 joints of 1" on backside of drill pipe.
Circulated rathole with 15 sx cement,
Circulated mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel By Halliburton.

(If additional description is necessary, use BACK of this form.)
observe this plugging.

INVOICED
DATE 4-15-93
INV. NO. 37572
4-3

RECEIVED
STATE CORPORATION COMMISSION
APR 7 1993
CONSERVATION DIVISION
Wichita, Kansas
Signed Glenn B. Barlow (TECHNICIAN)

JUN 23 1993

EFFECTIVE DATE: 3-29-93

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 1
SEAL Yes No

NOTICE OF INTENTION TO DRILL 189-21,538 - 0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3 25 93
month day year

Spot W/2 NE Sec 24 Twp 32 S, Rg 39 East West

OPERATOR: License # 4549
Name: Anadarko Petroleum Corporation
Address: P.O. Box 351
City/State/Zip: Liberal, Kansas 67905-0351
Contact Person: Jim Barlow
Phone: (316) 624-6253

1300 feet from XXXX / North line of Section
 2000 feet from XXXX / East line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 3779
Name: Norseman Drilling, Inc.

County: Stevens
Lease Name: YOUNGGREN "K" Well #: 3
Field Name: Panoma Council Grove

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Council Grove

Nearest lease or unit boundary: 1340
Ground Surface Elevation: 3157 feet MSL

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Roc ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... CWVD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 450
Depth to bottom of usable water: 500 580

Surface Pipe by Alternates: 1 2
Length of Surface Pipe Planned to be set: 1705
Length of Conductor pipe required: None

Projected Total Depth: 2960
Formation at Total Depth: Council Grove

If CWVD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: Council Grove

600' Alt. I Req.

AFFIDAVIT

Exp. 9/24/93

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Willie Heskett

SPUD DATE 3-11-93 INIT.

LENGTH SURFACE PLANNED _____

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. _____ bbls. when done _____ bbls.

RATHOLED AHEAD? Y _____ N _____ SIZE HOLE _____
SURFACE PIPE @ _____ CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____

TD _____ FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ _____ Ft. W/ _____ SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ _____ Ft. W/ _____ SX

40' Plug @ _____ Ft. W/ _____ SX

RAT HOLE CIRC/W 16 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN _____ DATE _____

TYPE OF CEMENT _____

STARTING TIME _____ (AM/PM) DATE _____

COMPLETION TIME _____ (AM/PM) DATE _____

CEMENT COMPANY _____

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