

To: 1 051525  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

2-4 API NUMBER 15- 129-21,113-0000 187

App. N/2 N/2 SW SEC. 2, T. 32 S, R. 40 W/E

2310 feet from S section line  
1250 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408  
Operator: Trans Pacific Oil Corporation  
Name & Address 1000 One Main Place  
Wichita, KS 67202

Lease Name Hayward Farms Well # 2-2  
County Morton 202.15  
Well Total Depth 6220 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1716

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Trans Pac Drilling License Number 5841  
Address 1000 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 3 Month: 2 Year: 19 92

Plugging proposal received from Dusty Brinkley  
(company name) Trans Pac Drilling (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 2950' with 100 sx cement, 2nd plug at 1750' with 50 sx cement,  
3rd plug at 700' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 3:30 a.m. Day: 4 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2950' with 100 sx cement,  
2nd plug at 1750' with 50 sx cement,  
3rd plug at 700' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement,  
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
I (the / did not) observe this plugging.

DATE 2-12-92  
CER. NO. 34521  
2-4

Signed Richard M. Lacey  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 20 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

FAX

EFFECTIVE DATE: 1-21-92  
DISTRICT #  
SGA? Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL 129-21,113-0000 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 01 18 92  
month day year  
APN 2 N/2 SW Sec 2 Twp 32 S Rg 40 X East West

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 1000 One Main Place  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Alan D. Banta  
Phone: 613-262-3596

2310 feet from South line of Section  
1250 feet from West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Morton  
Lease Name: Hayward Farms Well #: 2-2  
Field Name: Wildcat

CONTRACTOR: License #: 5841  
Name: Trans Pac Drilling

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 350'  
Ground Surface Elevation: est. 3295' feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 215'  
Depth to bottom of usable water: 500'

If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1700'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 6200

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
X well ... farm pond ... other  
DWR Permit #: applied for

Exp. 7/16/92

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 15 1992  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 16 1992

113  
Pusher Rusty Bunkley  
SPUD DATE 1-18-92 INIT. SAM  
LENGTH SURFACE PLANNED 1700 ft

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/2 @ 17 1/2 CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD 6220 FORMATION S1 Low  
RAN PIPE @ DV TOOL ALT II DONE  
SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ 2950 Ft. W/ 100 SX  
Anhydrite Base @ 1750 Ft. W/ 50 SX  
1/2 Base Anyh. @ 700 Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ Ft. W/ SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN A.L. DATE 1-31-92  
TYPE OF CEMENT 60/40 per 6% gr  
STARTING TIME 11:50 (AM/PM) DATE 2/10/92  
COMPLETION TIME 3:30 (AM/PM) DATE  
CEMENT COMPANY Donnell