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STATE OF KANSAS
STATE CORPORATION COMMISSION

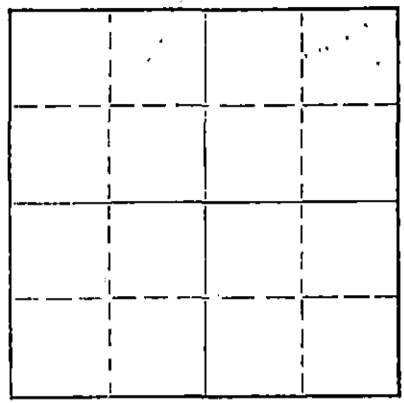
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Sumner County, Sec. 10 Twp. 35 Rge. 3 W(E) (W)
Location as "NE/CNW&SW" or footage from lines NW SW NW

Lease Owner Texaco, Inc.
Lease Name F. H. Hudson #4 Tr. 4 Well No. _____
Office Address Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10/30/70 _____ 19____
Plugging completed 11/5/70 _____ 19____
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Hess
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4860 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	603	none
				7"	4811	2870'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole to 4800', set 6 sacks of cement. Welded collar on 7", shot pipe at 2970', 2880', pulled 94 joints. Bailed hole to 300', set rock bridge and ran 35 sacks of cement. Mudded hole to 20', ran 10 sacks of cement. Tallied pipe.

PLUGGING COMPLETE.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Neil Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of November, 19 70

My commission expires 2/15/71

Margaret Melcher
Notary Public.

15-19-10241-0000

10-35-3W

FORM PO-214 Sheet 2 (4-51) 50M

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Company Farm F.A. Hudson Well No. 4

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Sand	100				<p><u>CASING RECORD:</u></p> <p>10-3/4" casing set at 602' with 425 sacks cement.</p> <p>7" casing set at 4811' with 500 sacks cement (250 sacks through DV tool and 250 sacks around shoe)</p> <p><u>ELEVATIONS:</u></p> <p>1125 -- KB 1123 -- DF 1117 -- GL</p> <p><u>TOPS:</u></p> <p>Stalnaker ----- 3114 Layton ----- 3584 Kansas City ----- 3643 Base K.C. ----- 3837 Mississippian --- 4345 Kinderhook ----- 4700 Misener ----- 4754 Viola ----- 4764 Simpson ----- 4773 Simpson Sd. ----- 4803</p>
Shale & Shells	175	75			
Salt, Shale & Shells	603	428			
Lime & Shale	647	44			
Shale & Shells	830	183			
Shale & Lime	1855	1025			
Shale & Lime Shells	2050	195			
Shale & Lime	3162	1112			
Sand & Shale	3360	198			
Sandy Shale & Lime	3480	120			
Shale & Lime	3576	96			
Sandy Shale & Lime	3655	79			
Lime	3683	28			
Lime & Shale	3788	105			
Lime	3821	33			
Shale & Lime	4345	524			
Lime & Chert	4373	28			
Cherty Lime	4378	5			
Lime	4703	325			
Lime & Shale	4760	57			
Lime	4766	6			
Sand	4812	46			
Total Depth	4812				

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Measurement from KB to 10" Flange 4812'
Top of cement 3015'

REMARKS:

- 12-20-51 Took core #1 from 4766-78, recovered 12'.
- 12-22-51 Took core #2 from 4778-1/2 - 97-1/2. Recovered 18'8". Took core #3 from 4797-1/2 - 4808-1/2. Recovered 10'.
- 12-27-51 Drilled cement to 4812'.
- 12-28-51 Ran Gamma Ray Log. Perforated 4803-09 with 4 jet shots per foot. Ran tubing.
- 12-29-51 While swabbing well down lost swab. Pulled tubing and recovered swab. Re-ran tubing and swabbed to bottom. Swabbed scum of oil no gas or water.
- 12-30-51 Attempted to pump in Morflow at 3500# pressure, would not take fluid. Perforated 4801-07 with 3 jet shots per foot.
- 12-31-51 Swabbed to bottom through tubing, no fluid, some gas. Ran 1000 gallons acid, could not pump in acid at 4000# pressure in 8 hours. Circulated out acid.
- 1-15-52 Moved in and rigged up cable tools, swabbed to 4700', no show of oil or gas.