

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Sumner

County, Sec. 9 Twp. 35S Rge. 3W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines SE NE NW

Lease Owner The Texas Company

Lease Name Peter Polivka Well No. 1

Office Address 614 Bitting Bldg., Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed November 11 19 51

Application for plugging filed November 12 19 51

Application for plugging approved (Orally 11-12) November 13 19 51

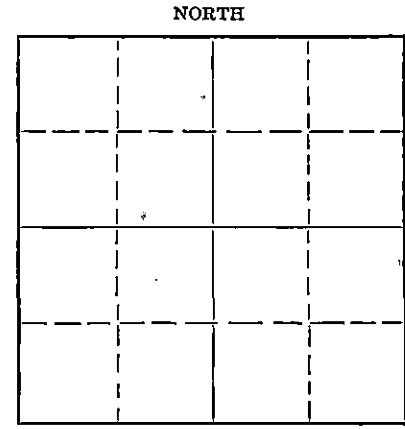
Plugging commenced November 12 19 51

Plugging completed November 12 19 51

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well W. G. Buffington

Producing formation Depth to top Bottom Total Depth of Well 4853' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	600'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS:

Heavy Mud - 4853-600
25 Sacks Cement 600-550
Heavy Mud 550-30
10 Sacks Cement to Top of Surface
Steel Cap welded on Top of Surface Casing

Name of Plugging Contractor Stickle Drilling Company
Address Philtower Building, Tulsa, Oklahoma
(If additional description is necessary, use BACK of this sheet)

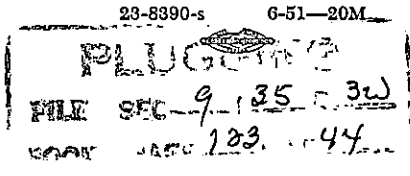
STATE OF Kansas, COUNTY OF Sedgwick, SS.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 4th day of December, 19 51

My commission expires September 20, 1952
Howard Fetter Notary Public.



15-191-01532-0000

LOG OF WELL

Form PO-214 Sheet 1 (3-47)20M

PETER POLIVKA NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 12-4-51
 DISTRICT Kansas LEASE Peter Polivka WELL NO. 1
 STATE Kansas COUNTY OR PARISH Sumner TWP. 35S RANGE 3W SEC. 9
 LOCATION OF WELL SR NE NW

COMMENCED RIGGING UP 10-9-51 COMMENCED DRILLING 10-9-51 COMPLETED DRILLING 11-11-51
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drig. Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 4853' COMPANY RIG NO. 1143-KB
 TOTAL DEPTH 4853' MEASURED BY M. C. Harrell ELEVATION 1141-DF
1134-GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		SET AT
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	
10-3/4"	32.75#	600'										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
10-3/4" casing set at 600' with 450 sacks cement.												

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND		DESCRIPTION, KIND, SIZE, ETC.			

Completed plugging 11-12-51

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY/EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

REMARKS: _____
 Peter Polivka
 T.D. 4853'
 Comp. Drilling 11-11-51
 Comp. Plugging 11-12-51

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

PLUGGING
 11-12-51 9:35 AM
 11-12-51 10:46 AM

TOTAL NUMBER OF SHEETS 2

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Company Farm Peter Polivka Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Sandy Red Bed & Shale	45				<u>CASING RECORD:</u> 10-3/4" casing set at 600' with 450 sacks cement. <u>ELEVATIONS:</u> 1143-----KB 1141-----DF 1134-----OL <u>TOPS:</u> Stalnaker-----3186 Layton-----3663 Kansas City-----3685 Mississippian----4381 Kinderhook-----4741 Wisener-----4798 Viola-----4807 Simpson-----4829 Simpson Sd.-----4844
Red Shale	65				
Gravel & Sand	80				
Shale	110				
Salt, Shale & Shells	600	490			
Lime, Shale & Shells	695	95			
Shale & Shells	775	80			
Shale & Lime	1105	330			
Shale & Lime Shells	1205	100			
Shale & Lime	1860	655			
Shale & Shells	1990	130			
Shale & Lime	2235	245			
Lime	2270	35			
Shale & Shells	2315	45			
Shale & Lime	2525	210			
Shells & Shale	2610	85			
Lime & Shale	2735	125			
Shale	2765	30			
Shale & Lime	3129	364			
Shale	3215	85			
Shale & Lime	3286	71			
Shale & Sand	3290	4			
Sand	3405	115			
Shale & Sand	3430	25			
Shale & Lime	3532	102			
Shale	3988	56			
Shale & Lime	3681	93			
Sandy Shale	3715	34			
Lime	3766	51			
Lime & Shale	3815	49			
Lime	3842	27			
Lime & Shale	4048	206			
Lime	4048	36			
Shale & Lime	4383	299			
Lime & Chert	4401	18			
Lime	4723	322			
Lime & Shale	4742	19			
Shale	4807	65			
Shale & Lime	4810	3			
Lime	4821	11			
Simpson Sand	4853	32			

REMARKS:

- 11-8-51 Took Core #1 from 4811-28, recovered 17'. Took Core #2 from 4828-36, recovered 8'. Ran DST #1 from 4809-36, open 1 hour, recovered 450' gas and 30' gas cut mud. BHP 100# in 15 minutes.
- 11-9-51 Took Core #3 from 4836-40-1/2, recovered 4-1/2'. Ran DST #2 from 4832-40-1/2, open 1 hour, recovered 500' gas & 30' gas cut mud. BHP 80# in 15 minutes. Took Core #4 from 4840-1/2 to 4845, recovered 4-1/2'.
- 11-10-51 Took Core #5 from 4845-47-1/2, recovered 2-1/2'. Took Core #6 from 4847-1/2-53, recovered 5-1/2'.
- 11-11-51 Ran DST #3 from 4834-53, open 1 hour, recovered 1200' gas, 275' gas cut mud & 365' salt water. BHP 1460# in 15 minutes.
- 11-12-51 Ran Schlumberger Survey. Plugged and abandoned well.