

15-191-10237-0001

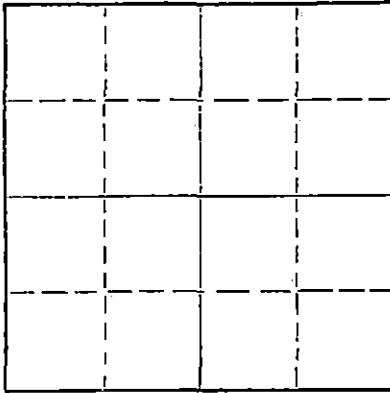
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Sumner County, Sec. 9 Twp. 35 Rge. 3 (E) (W)  
Location as "NE/CNW\*SW\*" or footage from lines SW NW NE  
Lease Owner ~~Knight Gas Inc. Pilling Co. Texaco, Inc.~~ Texaco, Inc.  
Lease Name Peters #7 Well No. \_\_\_\_\_  
Office Address 217 North Harvey, Oklahoma City, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 12/1/70 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 12/5/70 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation depleted.  
If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Dewey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4820 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	615	none
				7"	4820'	2665'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Sanded hole to 4760', set 6 sacks of cement. Rigged up on 7", shot pipe at 2855', 2762', 2670', pulled pipe. Balled hole to 300', set 15' rock bridge and ran 35 sacks of cement. Mudded hole to 25' and ran 10 sacks of cement. Talled pipe.

PLUGGING COMPLETE.

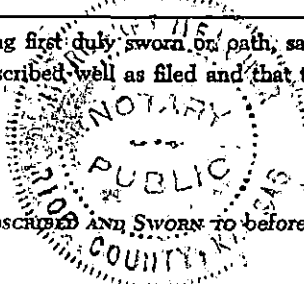
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DEC 16 1970  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Noel Knight*  
CHASE, KANSAS  
(Address)

Subscribed and sworn to before me this 14th day of December, 1970



My commission expires 2/15/71  
*Margaret Melcher*  
Notary Public.

15-191-10237-0001  
 9-35-3W

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Company Farm No. J. Peters Well No. 7

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Shells	40				<u>CASING RECORD:</u> 10-3/4" casing set at 615' with 450 sacks cement. 7" casing set at 4816-1/2" with 335 sacks cement & 85 sacks stratacrete. <u>ELEVATIONS:</u> 1130----DF 1132----KB 1124----GL <u>TOPS:</u> Stalnaker-----3166 Layton-----3648 Kansas City----3670 Mississippian--4364 Kinderhook-----4708 Misoner-----4764 Viola-----4772 Simpson-----4788 Simpson Sand---4809
Red Bed, Shale & Shells	250	210			
Shale & Shells	350	100			
Salt, Shale & Shells	613	263			
Shale & Shells	680	67			
Shale & Lime	915	235			
Shale & Shells	1170	255			
Shale & Lime	1350	180			
Shale & Lime	1510	160			
Shale & Lime	1700	190			
Shale & Shells	1900	200			
Shale & Lime	2190	290			
Shale	2410	220			
Lime & Shale	2494	84			
Shale & Lime	2695	201			
Lime & Shale	2790	95			
Shale & Lime	3118	328			
Shale	3217	99			
Shale & Lime	3285	68			
Sand, Shale & Shells	3308	23			
Sand & Shale	3400	92			
Shale & Shells	3450	50			
Shale & Lime	3552	102			
Shale	3591	39			
Shale & Lime	3678	87			
Lime	3805	127			
Lime & Shale	3888	83			
Shale & Lime	3935	47			
Lime & Shale	4050	115			
Shale & Lime	4365	315			
Lime	4620	255			
Lime & Shale	4633	13			
Lime	4714	81			
Shale & Lime	4741	27			
Shale	4765	24			
Shale & Lime	4768	23			
Simpson Sand	4820	32			
Total Depth	4820				

Top of cement 2860'

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 OCT 5 1970  
 CONSERVATION DIVISION  
 Wichita, Kansas

REMARKS:

- 8-24-51 Took Core #1 from 4765-4817, recovered 52'.
- 8-30-51 Drilled cement to 4817' and moved out rotary tools.
- 9-2-51 Moved in cable tools and drilled to 4820' in sand. Well flowed 108 BO, no water in 2-1/2 hours thru 7" casing.
- 9-3-51 Killed well and ran tubing with packer at 4781'. Swabbed well in and well flowed 30 BO, no water in 1-1/2 hours thru 3/4" choke. Tubing pressure 140#.
- 9-5-51 Displaced water in annulus with oil, swabbed well in. Swabbed and flowed 108 BO, no water in 11 hours thru 3/4" choke.
- 9-8-51 Treated with 15 gallons of Morflo, maximum pressure 1200#, dropped to 100#. Flowed 10.88 BO for 1 hour thru 3/4" choke. Tubing pressure 50#.
- 9-9-51 Flowed 160 BO, 7 BW thru 3/4" choke in 15 hours. Tubing pressure 50#.
- 10-3-51 On State test flowed 46.76 BO, no water in 8 hours thru 1/4" choke. Tubing pressure 150#.