STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
Stoke Corporation Commission

WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichita, Kansas	Sur	mer	Count	y. Sec8 T	wp. 35S _{Rge.}	3W (E) (W)
NORTH		E/CNW%SW%" o	or footage fro	$_{ m m~lines}$ SE $^{ m l}$	NÉ SE	
	Lease Owner Lease Name	E. D.	xas Com Luder	ipany	· -	
	Office Address_			uilding.	Wichita	_ Well No _ _ Kansas
		Vell (completed a	_		Oil	
i i	Date well com	· -		•	March 7	19 53
		plugging filed_			May 15	19 56
		plugging approv			May 16	19 56
		enced			<u>May 25</u> <u>May 26</u>	19_20
	Plugging compl	ndonment of well	ar producing	r formation		
	CC	ommercial	produc	er	<u> </u>	<u> </u>
	If a producing	well is abandone	ed, date of la	st production	August	19_55
The state of the s			the Conserva			ore plugging was com-
Locate well correctly on above Section Plat				. O D6	0.2	
Name of Conservation Agent who super	vised plugging of thi			G. Buf:		1,801 t
Producing formation Mississ Show depth and thickness of all water,			Botton	14440	Total Depth of PBT!	Well 4891 Feet 1
		15.				
OIL, GAS OR WATER RECORDS	<u> </u>	<u> </u>				CASING RECORD
FORMATION	CONTENT	FROM	0.7	SIZE	PUT IN	PULLED DUT
		<u> </u>		10-3/4"	5671	0:
		ļ <u>. </u>		7"	<u> 4899†</u>	3030 •
·				<u> </u>		
		 				
	;,,		-			
Describe in detail the manner in	which the well was p	plugged, indicati	ng where the	mud fluid was p	laced and the n	nethod or methods used
in introducing it into the hole. If ceme		ere used, state th	e character o	f same and dept	n placed, from	feet to
feet for each plug set	4					
	PLUGGE	ED AS FOL	LOWS:			
	* 110001	<u> </u>	10110.			
	39381 - S	Set Bridge	e Plug			
	3938' to	39281 - 1		idge		
				Cement		
		5411 - H				
		526 ! - Ro	ck Brid Sacks			
		0 - Hea		cemenc		
		- Rock			-	
		ottom of			cs Cement	
·						
	· · · · · · · · · · · · · · · · · · ·					
						
		 	_			
Name of Plugging ContractorW	est Supply	description is neces	SELLY, USE BACK Inc.	of this sheet)	•	
	ox 506. Cha					
``						
STATE OF Kansas	507		Sedgwic	le.		
	arrell				, 58. 	-5-11111
well, being first duly sworn on oath, sa						of the above-described
above-described well as filed and that					s nevell contain	ent no got ent mis neu
		•	M	<i></i>	ell	
		(Signature)	Dana.			- 3 to - 27
		ŌT	4 B1CC1	ng Buildi	ing Wicr Address)	nita, Kansas
SUBSCRIBED AND SWORN TO befor	_{e me this} 28th	day of_	Ma			<i>5</i> 6
			7/7	/ . (10
Condram's	20 7076		11-14	oward	10	Notary Public
My commission expiresSEPTEMD	er 20, 1956	<u>.</u>		R.E.		Notary Public.
•				STATE CO		"ISSION"
	D: ::0	CINIC	7			5-30-56
	PLUG		. 1			
		T 35 R 3W		CONSEP	artion Div	ក្នុងស្រា
	BOOK PAGE 6	1 LINE 27	.	W is	ahka i nams	-

544//

LOG OF WELL

Form PO-214 Sheet 1 (12-50)26M

	•											
OWNER	The Texas	Compan	ay	DiAliæt	ON:	Oklaho	ma.	<u> </u>	DATE MAD	. Apri	12,1	953
DISTRICT	Kansas			LEASE	E	. D. Lu	ıder		WELL NO	1	<u> </u>	
9TATE	Kansas	COUNTY	OR PAR	St.	uner		TWF	358	RANGE	3W	DEC	8
LOCATION: 07-1	WRLL	· · · · · · · · · · · · · · · · · · ·	Ş	SE NE S	SE							
		<u> </u>			·							
COMMENCED F	RICEING UP 1-1											<u> </u>
DAY DRILLER										tickle	Drill:	ing Co
CARLE FROM		_ то	-	ROTA	RY FROM			_то48	91'	COMPANY A DF-11		
TOTAL DEPTH	4891'	ис/	ASURED	87	и. С.	Harre	.1		ELEVATION	KB-13	61	
•.					: :	RECO			DES	GL-11	- 	
Stat	WEIGHT	PÜT IN W	ING.	PULLED	.ms.	LOST IN V	IND.	LENGTH	MAKE	KIMB	PACKERS LERGTH	SET AT
10-3/4"	29#	5671	,			(SW, ne	w ce	sing)				FT
7"	23#	48991	\dagger	1		(J-55.			n casi	ng)		P7
					-							1
					-			!	1	· · · · · · · · · · · · · · · · · · ·	i .	77
· · · · · · · · · · · · · · · · · · ·												
;	 		1				ļ ·	†				FY
0.3/18	casing set	n+ 560		ien 160	2 -5-4	ida nama			of mai	llated	 	
U-5/4"	CRRIUR BAC	# 20C	1. M.	Lett 400	Jac	KB COME	·			' '		म
/# cesin	g set et	8971 24	th 1	300 sac	cida e	ement.	75 6	iacka s	trated	rate.	4% 001	3 P
7m cosin	get at	8971 74	th :	300_sa	cids c	ement,	75 e	Macks s	trated	rete. eks er	ument	
WAS CASING C	: EMENTED)	 		11	F 80, HO	L Many back	ollo	MENT USED	35 88	cks es	ment	
WAS CASING C	G SATE AT. A	 		11	F 80, HO	L Many back	ollo	MENT USED	35 88	CKS CE	ment	
WAS CASING C	ZMÉNTEŠ). Z 613K AŅD WKIDHT	Cet	UPLINO_	11	F 80, HG	M MANY BACK E _FLUSH-JOIN	Ollo	Wed by	35 88 	AND INE.	ment	
WAS CASING C LINER: STAT NOW PUT TOS REMARKS:	SHENTEN	Cet	UPLINO_	11	F 80, HG	M MANY BACK E _FLUSH-JOIN	Ollo	Wed by	35 88 	AND INE.	ment	
WAS CABING C LINER: STAT NOW PUT TOS	зыентей: т олк Афф WEIGHT ЕТНЕЯ Мел Sura	Cet	UPLINO_		9.61,	M MANY BACH FLUSH-JOIN BH-GL NT REC	COLLO	Wed by	35 88 	AND INB.	ment	
WAS CASING C LINER: STAT NOW PUT TOS REMARKS:	ZMÉNTEŠ). Z 613K AŅD WKIDHT	Cet	UPLINO_		9.61,	M MANY BACK FLUSH-JOIN BH-GI. NT REC KER RODS	COLLO	Wed by	35 88 	AND INB.	ment	42 >
WAS CASING C LINER: STAT NOW PUT TOS REMARKS:	товичент менент	ment fr	UPLING_	WHERE S	9.61,	M MANY BACH FLUSH-JOIN BH-GI. NT REC KER RODS	O R D	Wed by	35 88 	AND INB.	Ment	42>
WAS CASING C LINER: STAT NEW PUT TOS REMARKS:	товичент менент	ment fr	UPLING_	WHERE S	9.61,	M MANY BACH FLUSH-JOIN BH-GI. NT REC KER RODS	O R D	Wed by	35 88 	AND INB.	Ment	47
WAS CASING C LINER: STAT NOW PUT TOS: REMARKS:	TURING	ment fx	UPLINO_	WHERE S	9.61,	M MANY BACH FLUSH-JOIN BH-GI. NT REC KER RODS	O R D	Wed by	35 88 	AND INB.	Ment	42>
WAS CASING C LINER: STAT NOW PUT TOS REMARKS:	TORLING	ment fx	OTA INE:	BH-KB C	9.61, 1 P M E	W MANY BACH FLUSH-JOIN BH-GI NT REC KER RODS BIRE A	COLLO	wed by	35 88	AND INB. AFORATED PUMPI BESCRIPTION	NG OUTFIT	
WAS CASING C LINER: STAT HOW PUT TOS REMARKS: SIZE FLOWING, PUR	TOBING	ment fx	UPLING_ POID	WHERE S	9.61,	W MANY BACH FLUSH-JOIN BH-GI. NT REC EXER RODS BIRE A	OILCE OF CE	SO & 28	35 BB	AND INS. RFORATED PUMPI BESCRIPTION	NG OUTFIT	
WAS CASING CLINER! STAT NOW PUT TOS. REMARKS: SISE FLOWING, PUR IP GAS WELL,	Testing Here of the state of t	ment fr	UPLINO_ COM_ INE;	WHERE S	P. SUC	W MANY BACK FLUSH-JOIN BH-GI. NT REC EXER RODS BIZE A	OILCE OF CE	wed by MENT URES	35 BB INSE	PUMPI PERGEPTION	NG OUTFIT	
BISE FLOWING, PUR FLOWING, PUR IF GAS WELL, KIND OF SHO	TOBLING WHITH TUBLING WHITH TOBLING WHITH TOBLIN	ment fr	UPLING_ COID	BH~KB C	P M E SUC	W MANY BACH FLUSH-JOIN BH-GI NT REC EXER RODS BIZE A	COLLO OF CE T. AND II PLANK TO P OP HO HIND	wed by MENT URES	35 BB	PUMPI BESCHPTION BESCHPTION	NO OUTFIT	
FLOWING, PUR FOR WELL, KIND OF THO	TOBING TOBING	ment fx	ING.	PRODUCTI	P M E SUC	W MANY BACK FLUSH-JOIN BH-GI. NT REC KER RODS BIXE A	OILCE OF CE	NS.	35 BB	AND INE. REPORTED PUMPI BESCRIPTION SETTLED SEURE	NG OUTFIT	
FLOWING, PUR IF GAS WELL, KIND OF THO	Testing Here capacit Tuelle	ment fr	ING:	PRODUCTI	P 61,	W MANY BACK FLUSH-JOIN BH-GI. NT REC EXER RODS BIZE A	OILCE OF CE	NENT USES	8 BW PRODUCTION ROCK PRES	PUMPI PERGEPTION	NG OUTFIT	
FLOWING, PUR IP CAS WELL, KIND OF SHOTTOM OF	TORING WHITE TURING TURING WHITE	ment fr	INE:	PRODUCTI SH ANCHOR	P 61,	W MANY BACK FLUSH-JOIN BH-GI. NT REC KER RODS BIZE A	OILCE OF CE	INCHES	8 BW PRODUCTION ROOK PRES	PUMPI BESCHPTION SETTLED	NG OUTFIT	
BIBE SIBE SIBE FLOWING, PUR IF CAS WELL, KIND OF THO LENGTH OF THO TOTAL DEPTH	TUBING	ment fx FEET	ING.	PRODUCTION OF SHOT	P M E SUC	W MANY BACK FLUSH-JOIN BH-GI. NT REC KER RODS BIZE A	PRODUCT	INCHES	B BW PRODUCTION ROCK PRES	AND INS. APPRATED PUMPI BESCHIPTION SURE	NG OUTFIT	B. PER DAY
FLOWING, PUR IF GAS WELL, KIND OF SHOTAL DEPTH PRODUCTION	TUBING TU	ment fx exer 3-21-53 ony Pumpi	ING:	PRODUCTI FRODUCTI SH ZE OF SHELL INCHES ANCHOR. R OF SHOT	PAY. EH	W MANY BACK FLUSH-JOIN BH-GI. NT REC EXER RODS BIZE A TO SHOT, QUE TO SHOT, QUE	OILCE OF CE	INCHES	35 88 PE INSE IN	PUMPI BESCRIPTION SETTLED	MO OUTFIT	D. PER DAY
FLOWING, PUR FLOWI	TUBING	ment fr	ING:	PRODUCTI PRODUCTI SH ZE OF SHELL INCHES ANCHOR R OF SHOT BELS. PER I	PAY. EH	W MANY BACK FLUSH-JOIN BH-GI. NT REC EXER RODS BIZE A TO SHOT, GI	OILCE OF CE	INCHES	35 BB PRODUCTION ROOK PRES BHOT_	AND INS. RPORATED PUMPI PERCEPTION SETTLED SOURCE	PROPERTY PRO	B. PER DAY
BIBE	TOBLING WEINING WEININ	ment fx FEET FEET	ING.	PRODUCTI PRODUCTI SH ZE OF SHELL INCHES ANCHOR BELS, PER I SN COM	PAY. EH	W MANY BACK FLUSH-JOIN BH-GI NT REC KER RODS BIZE A FLUSH-JOIN RESSURE E OF SHOT, QU	PRODUCT	INCHES	B BW PRODUCTION PRODUCTION PRODUCTION PRES	AND INE. REPORTED PUMPI BESCRIPTION SETTLED GOMPANY EM	NG OUTFIT RIND, SCEL, ET	D. PER DAY
BIBE	TOBLING PICE SHOT APTER SHOT DRILLING DEEPER	PROD	ING. SI	PRODUCTI PRODUCTI SH ZE OF SHELL INCHES ANCHOR BELS. PER I	PAY. EN	W MANY BACK FLUSH-JOIN BH-GI NT REC KER RODS BIZE A FLUSH-JOIN RESSURE E OF SHOT, QU	PRODUCT	INCHES	B BW INSE	CKS CR AND INS. RFORATED RTED PUMPI BESCRIPTION (COMPANY EM	PROVES	D. PER DAY
FLOWING, PUR SIDE FLOWING, PUR IF GAS WELL, KIND OF SHO LENGTH OF S TOTAL DEPTH PRODUCTION MAME OF SHO COMMENCED TOTAL DEPTH	TORING TUBING TUBING TUBING TUBING TUBING TOBOT APTER SHOT DRILLING PEEPER	ment fx FEET FEET PROD	ING. ING. SI	PRODUCTI PRODUCTI SH ZE OF SHELL INCHES ANCHOR BELS. PER I SN COM	PAY. EH	W MANY BACK FLUSH-JOIN BH-GI. NT REC EXER RODS BIRL A THE CONTROL OF SHOT, GI	PRODUCT	INCHES	8 BW PRODUCTION ROCK PRES BHOT BHOT LING DEEPER TION SETTLE Well N	PUMPI PERGEPTION (COMPANY EM ED W POOL	NG OUTFIT RIND, SCHO, ST	D. PER DAY
SINE STATE OF STATE O	TORING TUBING TUBING TUBING TUBING TUBING TOBOT APTER SHOT DRILLING PEEPER	PROD	ING. ING. SI	PRODUCTI PRODUCTI SH ZE OF SHELL INCHES ANCHOR BELS. PER I SN COM	PAY. EH	W MANY BACK FLUSH-JOIN BH-GI. NT REC EXER RODS BIRL A THE CONTROL OF SHOT, GI	PRODUCT	INCHES	B BW INSE INSE INSE INSE INSE INSE INSE INSE	PUMPI PERCEPTION (COMPANY EM (COMPANY EM	PROVES	D. PER DAV

PLUGGING
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BOOK PAGE 61 LIVE 27

MAY CO STATE OF THE STATE OF TH

LOG OF WELL

SHEET No. 2

District Kansas	Own	er The	Texas (Company Fari	mE.D.Lude	
FORMATION		AMOUNT	COLOR	HARD OR SOFT	TAKEN:	KEMARKS
ay & sand	0	125			*	CASING RECORD
ale & shells	950	825	,		ı	
ale & lime	1115	165		.		10-3/4" casing set a
me & shale	1290	175				560 with 460 sacks
ndy lime&Anhydrite	1315	25		1		cement, cement circu
ale & shells	1415	100	•			lated.
ale & lime	1570	155		1		An
ale & shells	1825	255				7" casing set at 489
ale & lime	1990 2115	165 125				with 300 sacks cemer
me & shale	2160	45	ž.	1	,	75 sacks Stratacrete
nie & shells	2285	125		:		4% Jel followed by
ale & sand	2410	125				sacks cement. Top of cement 3037
me & shale	2640	230				Scratchers
ale	2735	95				Der avener's
me & shale	2820	95 85] 	4887 4838 4452
ale & shells	3055	235				1879 4830 4444
ale	3295	240		· [4871 4484 3798
ad	3390	95		ľ	!	4862 4476 3790
nd & shale	3480	90		,		4854 4468 3782
ale & shells	3565	85		1	l)	4846 4460 3776
ile	3660	95 90 85 95			ı	1
le & shells	3734	74		:	·	·
20	3870	136			ľ	Centralizers
ile	3880	10		1		4886 4581 4160
10	3922	42 61		·		4820 4496 4037
📭 🐧 shale	3983					4739 4409 3906
ale & lime	4033	50		1	<u> </u>	4660 4282 377
50	4080	47		1		7,00
me & shale	4100	20				ELEVATIONS
ele & lime	4160	60		4	}	7.0.1.0.180
alo.	4274	114				DF1158
ale & shells	4312	38	•		ļ	KB1161
ale Be & chert	4403	91) ;	GL1151
me & chert	4412	9		1		
	4433	21		1		TOPS
me & Chert me	4453	20				
ile.	4749 4805	296 56		{	l, 1	Topeka2435
le & lime	4822	17		Î.	[Stalnaker3202
EC C IIIIO	4861	39		·		Layton3670
id	4887	26			i :	Kansas City3718
le & sand	4891	4			Ï	Base Kansas City3912
9.	4891	7		1	:	Marmaton3986
5	48571]		1	<u> </u>	Cherokee4138
	, (-		Mississippi4398
]		:	;	Kinderhook4748
		}		1		Misner4810
		1		1		Viola4318
				- [;	•	Simpson4829
	1	}				Simpson Sand4848
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	!			35 R3 W	4,52,120	
		11111		27	34,110	

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LOG OF WELL SHEET NO. 3

District	Kansas	Owne	r The	Texas	Compa	ny Far	m E.	D.	Luder Well No.	1
FORM	ATION		AMOUNT	COLOR	HARD	OR SOFT	DEPTH C		REMARKS	 -
REMARKS	*		-					ng		
1-31-53	Ran Di mud wi	T #1 fr th few	om 37 speck	58-74', s oil.	open SBHP	1 hou 730#	ir, re in 15	cove min	ered 30' drilling nutes.	•
2-4-53	Ran Darill:	T #2 fr ing mud	om 43 SBH	95-4412 P 830#	in 15	en 45 minut	minut es.	es.,	recovered 25'	
2-5-53	in 33	T #3 fr minutes SBHP 16	, red	overed	5Φ' o:	il and	ir, ha i 190†	d ga oi:	as to surface L and gas cut	
2-6-53	face	in 13 mi	nutes	recov	rered	2001	bil, l	50 •	nad gas to sur- oil and gas oo minutes.	
2-11-53	zone	675-87 Ing mud	. ope	n 2 hoi	irs r	ecove	red 48	01	75'. Tested of fluid (240' 740# in 60	
2-14-53	Took	Core #1	from	4822-56	re	cover	ad 341	•.		
2-15-53	Ran Dand ### minut 2-1/2	es. Too	om 48 ut mu k Cor	28-4847 d with e #2 fr	rainb	en 2 ow of 56' t	nours, oil. o 4859	re SB -1/	covered 550° gas HP 240# in 60 C°, recovered	
2-16-53	Ran D surfa and 4	ST #7 fr ce in 8 0% water	om 48 minut	51-61', es, rec BHP 176	open overe 2# in	1-1/ 1 380 30 m	2 hour 0' of 1nutes	s, flu	nad gas to ld (60% oil	
2-17-53	Drill	ed to 48	911.	Ran Sc	hlumb	erger	surve	y •		
2-27-53	botto	in cabl a. Perf in hole	orate	d 4858-	59' w:	ith 4	shots	cle Wi	ened out to th 1000 of	
2-28-53	ation	ubing wis with lashed 24	50 sa	cks cen	set at ment,	4830 maxim	and pre	squ ssu	ezed perfor- re 3200#,	
3-5-53	Drill and l foot. per h	ed cemen ead wool Tested our, fai	t to Pe 16 g r sho	4859!. rforate allons w of ga	Plug d 485 of oi	ged ba 4-561 l and	eck to with 17 ga	48; 4 je 110;	57' with rock, et shots per as of water	
3-7-53		zed with flushed						map	cimum pressure	
3-8-53	Swabb hours	ed 17 ba et 2500	rrels	of oil	and o	57 ba	rels	of v	vater in 14	
3-19-53	Pumpe	d 49 BO	and 1	59 BW 1	n 12 1	nours		:		
3-21-53	Simps		toppe						ing formation erval perfor-	
			-	PLI FILE SEC. BOOK PAG		5 R3		•		

SUBSEQUENT OPERATION REPORT OKLAHOMA DIVISION

			LEASE WELL NO. 1
Locatio	n: (County or Parish and	d State) SE NE SE, Sec 8-358-	3W, Summer County, Kansas
(State		as entered and give reasons)	
_ 	Plug back and te	est the Mississippi formation	n •
(Clean- water,		reatment, set packer, set 1	iner, plug back, shut of
Date co	mmenced rigging up	Date commenced work	Date completed
M	arch 8, 1955	March 8, 1955	March 11, 1955
Give other mat	detailed report of the work done, erial lost in hole, etc., using the	average daily production before and afte back hereof, if necessary. BEFORE WORKOVER	r, methods used and results, tools
	OTD 4891* PBD 4857* 7* cmg @ 4891*	ratio (7 BOPD	we to high water-oil & 670 BWPD). Producing son Sand, perforations
	Moved in contract pulled tubing and roo	lling unit (Kent Well Servic	e, Contractor) and
	Set Baker CI bridging jet shots.	g plug at 44651. Perforated	4442-46° with 16
	. Nais minhans		
	Ran tubing with packs through tubing to be tubing weab, one 1-1	er at 4418. Loaded annulus ttom, tested dry 2 hours. L /4" x 16' polish rod, one 1- approximately 600' of 9/16"	ost in hole one $2-1/2^n$ $1/2^n \times 16^n$ polish rod.
	Ran tubing with pack through tubing to bo tubing smab, one 1-1 1 set rod jars, and	ttom, tested dry 2 hours. L	ost in hole one 2-1/2" 1/2" x 16' polish rod, wire rope.
	Ran tubing with pack through tubing to bo tubing smab, one 1-1 1 set rod jars, and	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and d out oil with water.	ost in hole one 2-1/2" 1/2" x 16' polish rod, wire rope.
	Ran tubing with pack through tubing to bo tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 go 700%, minimum pressur tubing and circulate	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and d out oil with water.	ost in hole one 2-1/2" 1/2" x 16' polish rod, wire rope.
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran BWPD from Mississippi.
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	l/2" x 16' polish rod, wire rope. maximum pressure removed packer. Ran BWPD from Mississippi.
	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	ttom, tested dry 2 hours. L./4" x 16' polish rod, one 1-approximately 600' of 9/16" allons of 30% Type "J" acid, re 300%. Pulled tubing and dout oil with water. 1 on pump. AFTER WORKOVER	ost in hole one 2-1/2* 1/2° x 16' polish rod, wire rope. maximum pressure removed packer. Ran BWPD from Mississippi.
•	Ran tubing with pack through tubing to be tubing smab, one 1-1 1 set rod jars, and Acidised with 1000 g 700%, minimum pressur tubing and circulate Ran rods and put well	APPROVA	ost in hole one 2-1/2* 1/2" x 16' polish rod, wire rope. maximum pressure removed packer. Ran BWPD from Mississippi. Field Foreman Area Engineer

PLUGGING
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Strong to any