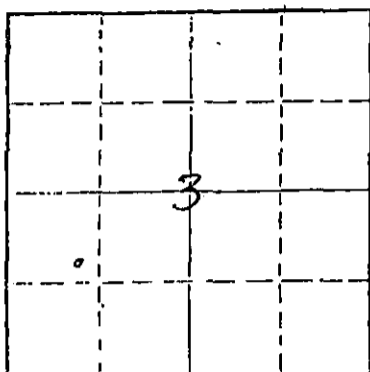


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Commission
245 North Water
Wichita, KS 67202

FORM CP-4

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Sumner County, Sec. 3 Twp. 35S Rge. XXXXXX 3 (W)
Location as "NE/CNW/SW" or footage from lines SE NW SW
Lease Owner Texaco Inc.
Lease Name Fall Creek Unit Tr 2 Well No. 8
Office Address P.O. Box 2420, Tulsa, OK 74102
Character of Well (completed as Oil, Gas or Dry Hole) water supply
Date well completed 2/26/52 19__
Application for plugging filed 12/19/75 19__
Application for plugging approved 12/23/75 19__
Plugging commenced 1/9/76 19__
Plugging completed 1/15/76 19__
Reason for abandonment of well or producing formation Non-productive
Of no further use to lease production
If a producing well is abandoned, date of last production NA 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eugene H. Graham
Producing formation Stalnaker Depth to top 3105' Bottom _____ Total Depth of Well 5159'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	4980'	1102'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
PB 2640-2920' w/50 sx cmt, 1060-2640' w/mud, 920-1060' w/50 sx cmt, 328-920' w/mud, 228-328' w/50 sx cmt, 28-228' w/mud, 8'-28' w/20 sx cmt, 8'-surf w/earth.

PLUGGING COMPLETE

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Clarke Oilfield Service, P.O. Box 187
Address Medicine Lodge, KS 67104

STATE OF Oklahoma COUNTY OF Tulsa, ss.
F. E. ANDERSON (employee of owner) or XXXXXX (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. E. Anderson Oper. Supt.
F. E. ANDERSON
P.O. Box 2420, Tulsa, OK 74102
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of February, 1976

My commission expires Nov. 17, 1979

W. K. Vann
Notary Public.

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STATE CORPORATION COMMISSION

FEB 11 1976

CONSERVATION DIVISION
Wichita, Kansas

15-191-10223-0001

LOG OF WELL

Form PO-214 Sheet 1 (5-47)20M

S. HOBBISIEFKEN #8 (SWDW)

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE 2-28-52
 DISTRICT Kansas LEASE S. Hobbisiefken WELL NO. 8 (SWDW)
 STATE Kansas COUNTY OR PARISH Sumner TWP. 35S RANGE 3W SEC. 3
 LOCATION OF WELL SE NW SW

COMMENCED RIGGING UP 12-31-51 COMMENCED DRILLING 1-1-52 COMPLETED DRILLING 2-26-52
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Stickle Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM 0 TO 5159 COMPANY RIG NO. _____
 TOTAL DEPTH 5159 MEASURED BY M.C. Harrell ELEVATION 1122 DE
1124 RB
1118 GL

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
10-3/4"	32.75	586										FT.
7"	20 & 23	4980										FT.
												FT.
												FT.
												FT.
												FT.

10-3/4" casing set at 584' with 425 sacks cement 3 sacks CC, cnt circ (418)
 7" casing set at 4980' with 500 sacks cement (200 sacks through DV tool and 300 sacks around shoe)

WAS CASING CEMENTED? _____ IF SO, HOW MANY SACKS OF CEMENT USED? _____
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECEIVED

TUBING		SUCKER RODS CORPORATION				PUMPING OUTFIT	
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
						UEG 2 3/8 175	
						CONSERVATION DIVISION Wichita, Kansas	

Completed testing 2-26-52

FLOWING, PUMPING, CASSEY OR DRY S.W.D. **Injection Test: 210 barrels in 2 hours on vacuum.**
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER _____
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ DBLS. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE) _____
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH _____ PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____

S. Hobbisiefken #8 (SWDW)
 Total Depth 5159
 Completed drilling 2-26-52
 Completed testing 2-26-52

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

District Kansas Owner The Texas Co. Farm S. Hobbisiefken Well No. 8

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale, Shells & Sand	265				<p><u>CASING RECORD:</u></p> <p>10-3/4" casing set at 584' with 425 sacks cement, 3 sacks CC.</p> <p>7" casing set at 4980' with 500 sacks cement (200 sacks thru DV tool, 300 sacks around shoe).</p> <p><u>ELEVATIONS:</u></p> <p>1122 DF 1124 KB 1118 GL</p> <p><u>TOPS:</u></p> <p>Stalnaker ----- 3105 Layton ----- 3562 Kansas City --- 3614 Mississippian - 4296 Kinderhook ---- 4649 Viola ----- 4699 Arbuckle ----- 4929</p>
Shale & Shells	584 319				
Shale & Lime	1160 576				
Lime	1285 125				
Lime & Shale	1420 135				
Shale & Lime	1565 145				
Shale & Shells	1950 385				
Lime	2040 90				
Shale & Lime	3010 970				
Sand, Lime & Shale	3118 108				
Shale & Lime	3316 198				
Shale	3375 59				
Shale & Lime	3455 79				
Lime & Shale	3502 48				
Shale	3572 70				
Shale & Lime	3619 47				
Lime	3790 171				
Lime & Shale	3850 60				
Shale	3877 27				
Shale & Lime	4066 189				
Shale	4184 118				
Shale & Lime	4214 30				
Lime	4253 39				
Shale & Lime	4299 86				
Lime	4661 362				
Shale & Lime	4709 48				
Lime	4744 35				
Sand	4753 9				
Lime & Sand	4762 9				
Sand	4771 9				
Sand	4777 6				
Lime	4790 13				
Sand	4806 16				
Sand & Lime	4852 46				
Lime & Sand	4858 6				
Sand & Lime	4906 48				
Sand & Shale	4919 13				
Shale & Lime	4924 51				
Sand & Lime	4928 4				
Coring	5159 231				
Total Depth	5159				

Top Cmt 2980'
 KB to Csg Flt NYC 13'

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 DEC 23 1975
 CONSERVATION DIVISION
 Wichita, Kansas

REMARKS:

- 2-3-52 Took core #1 from 4929-39, recovered 10'; took core #2 from 4939-46 recovered 6-1/2'.
- 2-4-52 Took core #3 from 4946-56, recovered 10'.
- 2-5-52 Ran DST #1 from 4944-56, open 1 hour, had slight blow for 30 minutes, recovered 18' slightly gas cut mud. BHP 1800# in 30 minutes. Took core #4 from 4956-63 recovered 7'.
- 2-6-52 Took core #5 from 4963-78 recovered 15'.
- 2-7-52 Took core #6 from 4978-88, recovered 10', ran DST #2 from 4952-88, open 1 hour, had fair blow throughout test. Recovered 180' muddy saltwater. Initial flow pressure 10#, final flow pressure 82#, BHP 1920# in 20 minutes.

LOG OF WELL

SHEET NO. 3

District Kansas

Owner The Texas Co.

Farm S. Hobbisiefken

Well No. 8

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
2-8-52					Took core #7 from 4988-5009, recovered 21'.
2-9-52					Took core #8 from 5009-5059, recovered 50'.
2-11-52					Took core #9 from 5059-5109, recovered 50'.
2-13-52					Took core #10 from 5109-59, recovered 50', ran DST #3 from 4984-5159 open 1 hour, recovered 4484' saltwater. BHP 2180# in 15 minutes.
2-14-52					Ran Schlumberger Survey.
2-23-52					Drilled DV tool and cement and cleaned out to bottom. Fluid level 450' from top of hole.
2-24-52					Swabbed and cleaned out. Attempted to fill hole, would not take water. Pumped into formation, broke down at 600# to 300# pressure. On input test took 2-1/2 barrels per minute at 300# pressure.
2-25-52					Acidized with 2000 gallons 30% acid. Maximum pressure 170# to vacuum.
2-26-52					Swabbed well down, set packer at 4960'. Took following input test: Injected 210 barrels in 2 hours on vacuum, injection formation Arbuckle 4980-5159, open hole.
4-18-52					Ran 4947' (221 jts) 3-1/2" OD cmt lined tbg, some regular.