

15-119-10254-0001

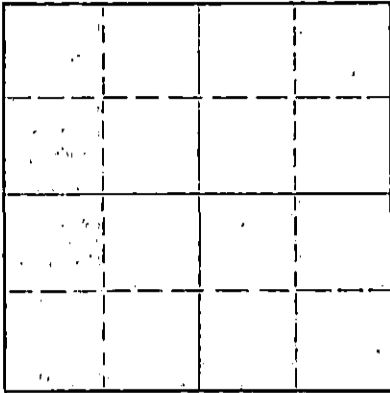
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

MEADE County, Sec. 24 Twp. 34 Rge. 30W (E) (W)
Location as "NE/CNW/SW" or footage from lines CSW/NE
Lease Owner R. W. LANGE
Lease Name ADAMS Well No. 1
Office Address P. O. BOX 1034- GARDEN CITY, KANSAS
Character of Well (completed as Oil, Gas or Dry Hole) GAS
Date well completed _____ 19____
Application for plugging filed SEPTEMBER 25 19 65
Application for plugging approved _____ 19____
Plugging commenced MAY 11 19 65
Plugging completed SEPTEMBER 28 19 65
Reason for abandonment of well or producing formation DEPLETED

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well MR. HUGH SCOTT
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 6510' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|-----------|---------|------|----|---------|--------|------------|
| | | | | 13 3/8" | 582' | NONE |
| | | | | 9 5/8" | 2885' | 353.07' |
| | | | | 7" | 6304' | 2771.16' |
| | | | | 4 1/2" | 6200' | 5114.20' |
| | | | | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

| | | | | |
|-------|---|-------|---|-------------------------|
| 5912' | - | 5792' | - | PUMPED 10 SACKS CEMENT |
| 5792' | - | 600' | - | MUD |
| 600' | - | 500' | - | PUMPED 100 SACKS CEMENT |
| 500' | - | 35' | - | MUD |
| 35' | - | BASE | - | PUMPED 35 SACKS CEMENT |

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OCT 20 1965

10-20-1965

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor SANTA-FE PIPE & SUPPLY, INC.
Address P. O. BOX 562 - GREAT BEND, KANSAS

STATE OF KANSAS, COUNTY OF BARTON, ss.
T. L. NUTT (employee of owner) or _____ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *T. L. Nutt*

P. O. BOX 562 - GREAT BEND, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of October, 19 65

My commission expires July 31, 1966

Mary M. Guesnier
Mary M. Guesnier Notary Public.

Company HILLMERICH AND PAYNE, INC.
Farm Adams " " No. 1

SEC. 24 T. 34 R. 30W
CSW NE
660' NSL & 660' EWL NE $\frac{1}{4}$

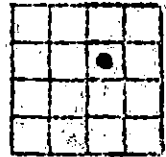
Total Depth. 6510' PB 5912' ?
Comm 12-3-47 Comp. 2-20-48
Shor or Treated.
Contractor.
Issued. 7-10-48

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County. Meade
KANSAS

SEP 28 1965

CONSERVATION DIVISION
Wichita, Kansas



CASING:
13-3/8" 582' Cem. w/ 500 sx
9-5/8" 2885' Cem. w/1200 sx
7" 6304' Cem. w/ 250 sx

Elevation. _____
Production. 22 BW & 5,200,000 Gas

Figures indicate Bottom of Formations.

| | | | |
|---------------------------------------|-------|------------------------------------|-----------|
| sand | 0-113 | lime | 5442 |
| clay & shale | 165 | lime & shale | 5466 |
| sand | 190 | lime & shale | 5552 |
| shale & red bed | 460 | shale | 5594 |
| sand & gravel | 575 | shale & lime | 5916 |
| shale | 585 | sand & shale | 5950 |
| red bed | 623 | shale | 5980 |
| red bed & sand strks | 715 | shale & lime | 6244 |
| red bed & shale | 885 | lime | 6270 |
| anhydrite | 910 | lime & shale | 6364 |
| shale & shells | 925 | lime | 6510 |
| variegated shale, scattered shells | 1365 | Total Depth | |
| red bed & anhydrite | 1450 | Plugged back to 5912' ? | |
| anhydrite & sand | 1505 | | |
| shale & salt | 1630 | Tops: | |
| variegated shale & shells | 1815 | Herington | 2620 |
| shale & shells | 1885 | Krider | 2690 |
| lime & chert | 1935 | Winfield | 2745 |
| anhydrite, shale strks | 1985 | K. C. Lansing | 4612 |
| lime cherty | 2060 | Morrow | 5891 |
| lime | 2110 | | |
| anhydrite & shale | 2170 | 2-2-48 | |
| lime & shale | 2315 | Drill Stem Test | |
| shale & anhydrite | 2350 | Set packer @ 5889' DST @ 5901' | |
| lime & shale | 2568 | Estimated gas 2,000 MCF | |
| anhydrite & dol. | 2625 | 2-3-48 | |
| dolomite & chert | 2644 | 1st core s/ hrd sand 5902-5908 | |
| anhydrite & dolomite | 2677 | 2-4-48 | |
| dolomite | 2722 | 2nd core 1' lime, rock | |
| anhydrite | 2746 | shale & sand 5908-5916 | |
| anhydrite & shale | 2769 | | |
| dolomite | 2900 | 2-7-48 | |
| shale & lime | 3000 | Drill Stem Test T.O. 6114' | |
| lime, chert & shale | 3032 | Set packer @ 5914' Test 5916 | |
| lime brkn | 3052 | Received 76% (or 4 gals. 41.1 cty | |
| lime & shale | 3125 | oil) 1.3% water 22.7% mud. No salt | |
| lime sdy hrd | 3180 | water. | |
| lime & shale | 3554 | | |
| shale | 3592 | 2-10-48 | |
| shale & lime | 3795 | Drill Stem Test | |
| shale | 4340 | sand | 6264-6280 |
| lime & shale | 4436 | hrd sand | to 6300 |
| shale | 4482 | | |
| lime & shale | 4572 | 2-15-48 | |
| lime | 4608 | 3rd core T.O. 6464' | |
| K.C. lime | 4648 | oolitic, drlg. sft 6468-76 | |
| lime | 4932 | some staining, 7 minute | |
| lime & shale strks | 4960 | drilling ft. | |
| lime hrd cherty | 4990 | 2-19-48 | |
| lime | 5012 | Casing Cemented | |
| lime cherty | 5024 | 7" csg. w/250 sx. | 6304 |
| lime | 5075 | Pumped Halliburton plug down | |
| lime & shale | 5107 | at 6287' | |
| lime | 5248 | | |
| lime & shale | 5288 | 2-28-48 | |
| lime | 5324 | Perforated 21 holes 6269-6281 | |
| lime & shale | 5342 | & bailers mud, no show oil or gas | |

2-29-48
Perforated 66 holes
6032-6050
Lane wells plug set at 6080
3-2-48
Test Gas 3,141 MCF 1600#
shut-in pressure.
3-18-48 Gas 3,000 MCF 8 BO
and some mud.
3-24-48
Tubing 2 1/2" run to acidize
w/ anchor packer set above
perforations.
3-24-48
Acidized w/1000 gals. 15%
Morgan
3-25-48
Test 4,000 MCF Gas. 7 hour
fluid test shows 7 BO, 11
BW through tubing.
3-26-48
Test 5,200 MCF, 1 BOPH
cutting 18%.
3-27-48
Tubing Pulling 2 1/2" tubing
3-28-48
Perforated. 64 holes 5984
to 6000. Lane wells plug
set at 6012. Hole loaded.
6114
Show of oil in bailer after
perforations.
3-30,31-48
Tubing Running 2 1/2" to acid-
ize and test.
4-1-48
Test Swabbing tubing-5984
to 6000. Gas 2,144 MCF
Natural.
4-3-48
Acidized w/2000 gals. 15%
Tested Gas 4,090,000 Gas-
Flowed 22 BW 8 1/2" oil 15 1/2
oil cut 30%.

(OVER)

4-11-48

Test

Gas 3,660 MCF-1 bbl fluid per hour, very little oil, mostly mud & water.

4-12-48

Lane Wells Plug set at 5960'.

4-14-48

Perforated 44 holes 5954-5938

Well opened through 7" csg. 11:30

11 to 1:30 PM Gas tested 3,200 MCF slight oil, water & mud. No salt water.

Perforated 45 holes 5938 to 4922

Pressure 1100# on casing.

Total perforations between 5920-5954 was 204 holes (6 holes per ft.)

4-16-48

Test Gas-4,580 MCF-13 bbls oil-cut 10%

4-17-48

acidized 5000 gals. 15% through perforations from 5920-5954

4-18-48

Test

Gas 4,490 MCF

Oil 1 bbl per hour

4-19-48

Test Gas 4,760 MCF & 20½ Bbls in 24 hours.

4-20-48

Perforated 80 holes 5892-5912

Gas 5,320 MCF

4-22-48

Spilled out Lane Wells plug at 5960'.

4-24-48

Tubing Ran 6065' 2½" tubing.

Well completed.

5,200 MCF Gas

22 bbls oil

3 bbls water.

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