

STATE OF KANSAS  
 STATE CORPORATION COMMISSION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202

WELL PLUGGING RECORD  
 K.A.R.-82-3-117

API NUMBER 15-191-20,546-0000

LEASE NAME CORNELSON "B"

WELL NUMBER 1

SPOT LOCATION C NW NW

SEC. 7 TWP. 33 SRGE. 1 (E) or (W)

COUNTY Sumner

Date Well Completed 10/24/75

Plugging Commenced 10/17/84

Plugging Completed 10/18/84

TYPE OR PRINT  
 NOTICE: Fill out completely  
 and return to Cons. Div.  
 office within 30 days.

LEASE OPERATOR Anadarko Production Company

ADDRESS P. O. Box 351, Liberal, Kansas 67901

PHONE # (316) 624-6253 OPERATORS LICENSE NO. 5469

Character of Well Oil  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes

Which KCC/KDHE Joint Office did you notify? District #2

Is ACO-1 filed?                      If not, is well log attached? yes, drillers log

Producing formation Simpson Depth to top 4243' bottom 4280' T.D. 4315'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Simpson	oil and water	4243'	4280'	8-5/8"	286'	-0-
				4-1/2"	4308'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state the character of same and depth placed, from feet to feet each set. Spotted sand in 4-1/2" casing from 4280' to 4200'. Spotted 4 sx cement from 4200' to 4147'. Ran 1" tubing in 8-5/8"-4-1/2" annulus to 352, circulated cement to surface w/205 sx common. TIH w/1" inside 4-1/2" to 315', circulate cement to surface w/35 sx common, witnessed by state representative Glen Ward.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor M & B Well Service License No. 6055  
 Address P. O. Box 273, Wellington, Kansas 67152

11-19-1984

STATE OF KANSAS COUNTY OF SEWARD, ss. STATE CORPORATION COMMISSION

Paul Campbell (employee of operator) or  
~~owner~~ of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Paul Campbell  
 CONSERVATION DIVISION  
 Wichita, Kansas

(Address) P. O. Box 351, Liberal, KS 67901

BEVERLY J. WILLIAMS  
 Seward County, Kansas  
 My Appt. Exp. 11/21/86

SUBSCRIBED AND SWORN TO before me this 15<sup>th</sup> day of Nov., 1984

Beverly J. Williams  
 Notary Public

My Commission expires: November 21, 1986

15-191-20546-0000

# KANSAS DRILLERS LOG

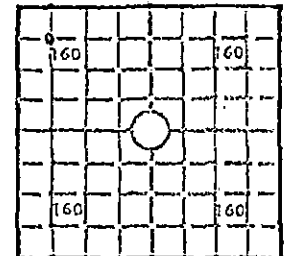
S. 7 T. 33S R. 1 W

API No. 15 — 191 — 20,546  
County Number

Loc. NW NW

County Summer

640 Acres  
N



Elev.: Gr. 1228'

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
Anadarko Production Company & Diamond-Shamrock Corporation

Address  
P. O. Box 351, Liberal, Kansas 67901

Well No. 1      Lease Name Cornelsen "B"

Footage Location  
660 feet from (N) (S) line      660 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc.      Geologist J. Corry Tinsmon, Consultant

Spud Date 9-26-75      Total Depth 4315'      P.B.T.D.

Date Completed 10-23-75      Oil Purchaser Permian Corporation

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	286'	Common	300	3% HA-5
Production	7-7/8"	4-1/2"	10.5#	4308'	Pozmix	130	.5% CFR-2 + 1/4# Tuff Fiber/sx

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		4243-45'

## TUBING RECORD

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 19 1984  
CONSERVATION DIVISION  
Wichita, Kansas

## INITIAL PRODUCTION

Date of first production 10-21-75      Producing method (flowing, pumping, gas lift, etc.) Pumping

RATE OF PRODUCTION PER 24 HOURS	Oil 147 bbls.	Gas 81 MCF	Water	Gas-oil ratio 551 CFPB
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Disposition of gas (vented, used on lease or sold) Will be sold      Producing interval (s) 4243-45' Simpson

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
 Anadarko Production Company & Diamond-Shamrock Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:

Well No. 1 Lease Name Cornelsen "B" Oil

S 7 T 33S R 1 W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-Shells	0	287		
Lime	287	595		
Shale-Shells	595	1455		
Lime-Shale	1455	2263		
Lime	2263	2525		
Lime-Shale	2525	2735		
Shale-Lime	2735	3111		
Lime-Shale	3111	3175		
Lime	3175	3320		
Lime-Shale	3320	3565		
Shale-Lime	3565	3690		
Lime-Shale	3690	3905		
Shale-Lime	3905	3967		
Lime-Shale	3967	4253		
Lime	4253	4315		
Total Depth		4315		

DST #1 4249-53' Simpson, 15 min PF w/GTS 6 min, open 45 min w/OTS in 40 min, REC 2340' oil, 185' heavy cut and oil cut drilling mud, 123' muddy oil & gas cut salt water. ISIP 1482# (30), PFP 219-243#, FP 298-744#, FSIP 1490# (60), HP 2162-2122#.

USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.

Date Received

Stanley Shoemaker  
 Signature  
 Division/Office Supervisor  
 Title  
 October 24, 1975  
 Date