

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-191-20,527-0000

LEASE NAME CORNELSON "A"

WELL NUMBER 1

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3630 Ft. from S Section Line

3630 Ft. from E Section Line

SEC. 7 TWP. 33S RGE. 1 ~~RR~~ or (W)

COUNTY Sumner

Date Well Completed 8/27/75

Plugging Commenced 10/5/89

Plugging Completed 10/7/89

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P.O. Box 351, Liberal, Kansas 67905-0351

PHONE# (316) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on August 31, 1989 (date)

by Shari Feist Albrecht (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation Simpson Depth to Top 4237 Bottom 4242 T.D. 4375

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
<u>Simpson</u>	<u>Oil</u>	<u>4237</u>	<u>4242</u>	<u>8 5/8</u>	<u>391</u>	<u>0</u>
				<u>4 1/2</u>	<u>4355</u>	<u>2425</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Spot 20 sxs Class "H" cmt + 1 sx hulls 4355'-4155'. Load hole w/mud, shot off csg @ 2425'. Spot 50 sxs Class "H" cmt 480'-330'. Pmpd 10 sxs Class "H" cmt 40'-0'. Cut off csg & cap well 4' below GL. (Mud & hulls spotted btw cmt plugs).

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address P.O. Box 506, Liberal, Kansas 67905-0506

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Anadarko Petroleum Corporation

STATE OF Kansas COUNTY OF Seward, ss.

M. L. Pease (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) M. L. Pease
(Address) M. L. Pease - Division Production Mgr. P.O. Box 351, Liberal, KS 67905-0351

RECEIVED
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 10th day of December, 19 89

12-9-1989
CONSERVATION DIVISION
Wichita, Kansas

My Commission Expires: _____

CHERYL STEERS
Notary Public - State of Kansas
My Appl. Expires 6-1-93

Cheryl Steers
Notary Public

15-191-20527-0000

KANSAS DRILLERS LOG

S. 7 T. 33S R. 1 ^{2E} W

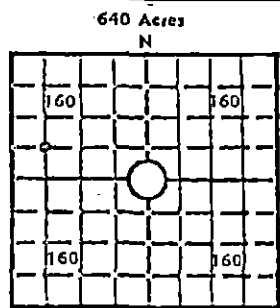
API No. 15 — 191 — 20,527
County Number

Loc. SW NW

Operator
Anadarko Production Company & Diamond-Shamrock Corporation

County Sumner

Address
Box 351, Liberal, Kansas 67901



Well No. 1 Lease Name Cornelsen "A"

Footage Location
1980 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist

Spud Date 8-1-75 Total Depth 4375' P.B.T.D.

Elev.: Gr. 1225.0'

Date Completed 8-18-75 Oil Purchaser

DF KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	391'	Common	300	3% CC
Production	7-7/8"	4-1/2"	10.5#	4355'	Pozmix	150	.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF		4237'-40'
			4 SPF		4237'-42'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4260'	

RECEIVED ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 8-25-75	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 168 bbls. Gas 77 MCF Water 458 CFPB Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Vented	Producing interval(s) 4237'-42' Simpson

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.