

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sumner County, Sec. 7 Twp. 33S Rge. 1 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
NW NW SW

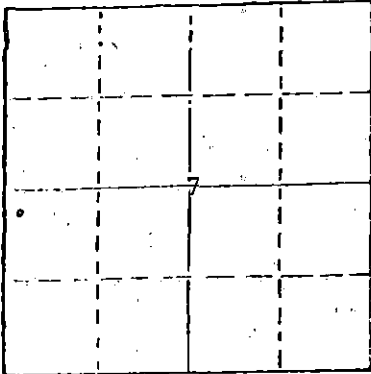
Lease Owner Anadarko Production Company
Lease Name NEWLIN "A" Well No. 2
Office Address P. O. Box 351, Liberal, Kansas 67901
Character of Well (Completed as Oil, Gas or Dry Hole)
OIL

Date Well completed November 9 1976
Application for plugging filed September 17 1980
Application for plugging approved September 18 1980
Plugging commenced September 23 1980
Plugging completed September 26 1980
Reason for abandonment of well or producing formation
Uneconomical to produce

If a producing well is abandoned, date of last production
October 8 1979

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Barnett
Producing formation Simpson Depth to top 4242 Bottom 4245 Total Depth of Well 4245
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above
Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Simpson	Oil & Water	4242	4245	8-5/8"	427'	0
				4-1/2"	4242	3500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 4245' to 4240': 55 gal sand, pumped @ surface.
- 4240' : 4 sxs common cmt, pumped @ surface, shot off 4-1/2 casing @ 3500'.
- 4240' to 427' : mud, spotted thru casing.
- 427' to 3' : 130 sxs common cmt, spotted thru casing. Surface pipe cut off and capped three feet below ground level.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling Service

STATE OF KANSAS COUNTY OF SEWARD, ss.
Paul Campbell (employee of owner) or ~~owner or operator~~

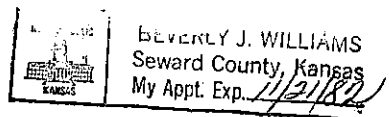
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul Campbell
P. O. Box 351, Liberal, Kansas 67901
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of October, 1980

Beverly J. Williams
Notary Public.

My commission expires November 21, 1982

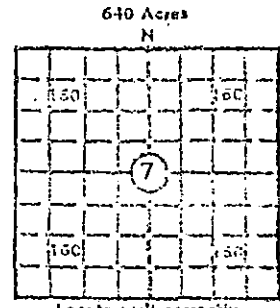


15-191-20591-0000

KANSAS DRILLERS LOG

API No. 15 — 191 — 20,591
 County Number

S. 7 T. 33S R. 1
 Loc. NW NW SW
 County SUMNER



Operator
ANADARKO PRODUCTION COMPANY - DIAMOND SHAMROCK CORP.
 Address
P. O. BOX 351, LIBERAL, KANSAS 67901
 Well No. 2 Lease Name **NEWLIN "A"**
 Footage Location
 2310 feet from (N) (S) line 330 feet from (E) (W) line
 Principal Contractor **H-30, Inc.** Geologist **Ed Nichols**
 Spud Date **10/10/76** Total Depth **4245'** P.U.T.D.
 Date Completed **12/2/76** Oil Purchaser **Derby**

Locate well correctly
 Elev.: Gr. **1221'**
 DF _____ KS _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	427'	Common	300	3% HA-5
Production	7-7/8"	4-1/2"	10.5#	4242'	SS Poz	140	0.5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
O P E N H O L E					

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4232'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production **11/23/76** Producing method (flowing, pumping, gas lift, etc.) **Pumping**
 RATE OF PRODUCTION PER 24 HOURS
 Oil **49.2** bbls. Gas **(CHG 17)** MCF Water **109** bbls. Gas-oil ratio **347** CFPB
 Disposition of gas (vented, used on lease or sold) **Vented** Producing interval(s) **Open Hole**

RECEIVED
STATE CORPORATION COMMISSION
OCT 31 1979
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **ANADARKO PRODUCTION COMPANY - DIAMOND SHAMROCK CORP.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: **OIL**

Well No. **2** Lease Name **NEWLIN "A"**

S 7 T33S R 1 ^{EX}_W


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Shells	0'	437'		
Shale & Lime	437'	525'		
Shale	525'	780'		
Lime & Shale	780'	3338'		
Lime	3338'	3570'		
Lime & Shale	3570'	3932'		
Lime & Chert	3932'	3980'		
Lime	3980'	4150'		
Lime & Shale	4150'	4214'		
Lime	4214'	4250'		
ROTARY TOTAL DEPTH		4250'		
<p>DST #1 4168-4245 (Simpson), 20MPF GTS 5M, ga 31 Mcfd, 20M ga 53 Mcfd, op 60M, 5M ga 27 Mcfd, 10M 34 Mcfd, 20M 30 M cfd, 30M 46Mcfd, 60M 44 Mcfd, had oil to surf 55M, circ out rec 3500' vry hvy GCO, 60' DM, 60' G&OCM, 60' WCM, ISIP 1407 (40), IFP 252-582, FP 684-1195, FSIP 1407 (120), temp 138°.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____


 Signature
 Paul Campbell, Divison Production Manager
 Title
 November 23, 1977
 Date