

15-095-01833-0000

Form CP-4

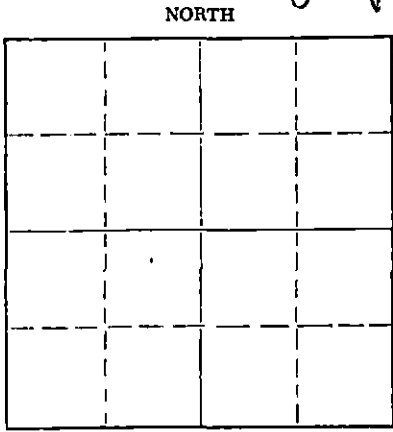
STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Comp. Conn.

WELL PLUGGING RECORD

Kingman County, Sec. 15 Twp. 30S Rge. 7W (E) (W)

Location as "NE/CNW/SW" or footage from lines. C NW SW
Lease Owner Phillips Petroleum Company
Lease Name Sinnett Well No. 2
Office Address Box 287, Gt. Bend, Kan
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed 2-7-62 19
Application for plugging filed 1-4-67 19
Application for plugging approved 1-5-67 19
Plugging commenced 1-20-67 19
Plugging completed 1-21-67 19
Reason for abandonment of well or producing formation uneconomical



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 1-10-67 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well A. Elving, Box 248, Pratt, Kansas
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4162 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	250	-
				4 1/2"	4162	3510'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

PB to 4100' with sand, 3 sx cement 4100 to 4075'. Shot 4 1/2" recovered 3510'.
Mudded hole to 240', 10' rock bridge 240 to 230', 25 sx cement 230' to 180',
mud to 40', 10 sx cement to 10', dirt to surface. Well P&A 5 p.m. 1-21-67.
Field - Spivey Grabs

RECEIVED
STATE CORPORATION COMMISSION
JAN 20 1967
CON. 1-26-67
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kan

STATE OF Kansas, COUNTY OF Barton, ss.
A. T. Slagle Dist Supt. (employee of owner) or owner or operator of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. T. Slagle
Box 287, Great Bend, Kan
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of January, 19 67

Lura Lee Parks
Notary Public.

My commission expires 10-27-69



15-095-01833-0000

EXPLORATION RECORD

Phillips Petroleum Company

Sinnett # 2

C NW SW Sec. 15-30S-7W Kingman County, Kansas

Lease

Sinnett

Well

2

Formation Name	Top	Base	Remarks
	<p>FORMATION RECORD NOT AVAILABLE SINCE WELL WAS ACQUIRED BY PHILLIPS AFTER WELL HAD AIREADY BEEN DRILLED.</p> <p>FORMATION TOPS: Heebner 3116 Top LKC 3332 Base LKC 3860 Miss 4126</p>		<p>RECEIVED STATE CORPORATION COMMISSION JAN 26 1967 1-26-67 CONSERVATION DIVISION Wichita, Kansas</p>

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

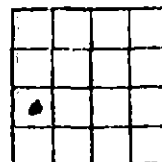
15-095-01833-0000

Company- KENNETH RUPP
Firm- Sinnott No. 2

SEC. 15 T. 30 R. 7W
C NW SW

Total Depth. 4163'
Comm. 1-11-62 Comp. 1-21-62
Shot or Treated.
Contractor. Red Tiger Drlg. Co.
Issued. 5-12-62

County Kingman
KANSAS



Elevation. 1461' DR

CASING:
8 5/8" 250' ccm w/175 sx.
4 1/2" 4157.30' ccm w/160 sx.

Production. 4,800,000 CFGPD &
1 BO

Figures indicate Bottom of Formations.

red rock & shale	160
red rock & blue, shale	250
red bed	480
shale & shells	1074
lime & shale	1350
lime	1440
lime & shale	3085
lime, shale & sand	3290
sandy lime	3414
lime	3560
lime & shale	3690
lime	3844
lime & shale	4126
Mississippian	4163
Total Depth	

TOPS: SCOUT	
Lansing	3332
Kansas City	3587
Base Kansas City	3860
Mississippi	4126

RECEIVED
CORPORATION COMMISSION
JAN 27 1967
1-27-67
CORPORATION COMMISSION