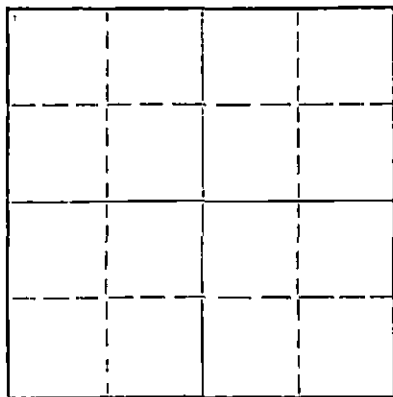


STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Kingman County. Sec. 28 Twp. 29S Rge. (E) 10 (W)
Location as "NE/CNW/SW" or footage from lines Ctr. SW SE
Lease Owner Graybol Oil Corporation
Lease Name Adelhardt Well No. 1
Office Address 2200 N.B.T. Bldg., Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed July 29 19 64
Application for plugging filed July 29 19 64
Application for plugging approved July 29 19 64
Plugging commenced July 30 19 64
Plugging completed July 30 19 64
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 4689 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE | PUT IN | PULLED OUT |
|---------------|---------|------|------|--------|--------|------------|
| Lansing Lime | Water | 3736 | 4168 | 8 5/8" | 264' | None |
| Mississippian | Tight | 4292 | 4353 | | | |
| Viola Lime | Water | 4565 | 4632 | | | |
| Simpson Sand | Water | 4635 | 4672 | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud-laden fluid to 250'. Inserted Halliburton wooden plug. Put in one-half sack of hulls, then 25 sacks of Portland cement. Filled hole with heavy mud-laden fluid to 40'. Inserted Halliburton wooden plug. Placed in one-half sacks of hulls, then 10 sacks of Portland cement filling hole to surface. Put two sacks of Portland cement in rat-hole.

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STATE CORPORATION COMMISSION

AUG 4 1964
8-4-64
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None used.
Address _____

STATE OF OKLAHOMA COUNTY OF TULSA, ss.
Lyman C. Dennis (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lyman C. Dennis
Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN to before me this 31 day of July 19 64

My commission expires October 2, 1967
James Earl Elder Notary Public.

GRAYBOL OIL CORPORATION

Kingman County, Kansas

No. 1 Adelhardt

Ctr. SW SE Sec. 28-29S-10W

Contractor: Company Tools

Elev. 1737' D.F., 1731' G.L.

Commenced: July 14, 1964

Completed: July 29, 1964

Production: Dry and Abandoned

CASING RECORD

Set 8 5/8" Casing at 264' with 175 sacks of pozmix cement.

| DEPTH | FORMATION | LANE WELLS ELECTROLOG TOPS: |
|-----------|--------------------------|---------------------------------------|
| 0-45 | Sand and surface clay | Indian Cave sandstone 2571 |
| 45-85 | Sand | Langdon (Tarkio sand) 2684 |
| 85-160 | Red bed | Tarkio lime 2756 |
| 160-180 | Sand | Emporia lime 2815 |
| 180-205 | Red bed | Heebner shale 3556 |
| 205-950 | Red bed, shells & gypsum | Douglas shale 3632 |
| 950-1575 | Shale & shells | Brown lime 3724 |
| 1575-1650 | Shale & lime | Lansing lime 3736 |
| 1650-2075 | Lime & shale | Base of Kansas City 4168 |
| 2075-2181 | Sand, lime & shale | Mississippi chert 4292 |
| 2181-2304 | Sand, shale & lime | Kinderhook shale 4353 |
| 2304-2465 | Shale, lime & sand | Viola Lime 4565 |
| 2465-2615 | Shale & lime | Simpson shale 4632 |
| 2615-2767 | Shale | Simpson sand 4635 |
| 2767-3660 | Shale & lime | Total depth 4689 |
| 3660-3740 | Lime & shale | |
| 3740-3785 | Lime | Drill Stem Test No. 1- 4290-4312: |
| 3785-3845 | Lime & shale | Open 1 hour. Recovered 300' gas in |
| 3845-4312 | Lime | drill pipe and 70' gassy, watery mud. |
| 4312-4360 | Chert & lime | ICIP-88#/30", FCIP-70#/30". |
| 4360-4400 | Shale & lime | IFP-37#, FFP-48#. BHT-128°. |
| 4400-4457 | Shale, lime & chert | |
| 4457-4566 | Shale & lime | |
| 4566-4606 | Lime | |
| 4606-4641 | Lime & shale | |
| 4641-4675 | Sand | |
| 4675-4689 | Sand & shale | |
| 4689 | Driller's total depth | |

I hereby certify that the above is a true and correct log of the above captioned well as taken directly from the daily drilling reports.

GRAYBOL OIL CORPORATION

RECEIVED
STATE CORPORATION COMMISSION

by: Lyman C. Dennis
Lyman C. Dennis, Geologist

AUG 4 1964

STATE OF OKLAHOMA

CONSERVATION DIVISION
Wichita, Kansas

COUNTY OF TULSA

Subscribed and sworn to this 3rd day of August, 1964.

My Commission expires: October 2, 1967

Spencer C. Stiles
NOTARY PUBLIC