

15-191-10229-0000

KANSAS

Form CP-3
Rev. 6-4-68

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT STATE CORPORATION COMMISSION

RECEIVED
NOV 23 1970
CONSERVATION DIVISION
Wichita, Kansas

J. Lewis Brock
Administrator
500 Insurance Building
Wichita, Kansas 67202

Operator's Full Name Texaco Inc. Knight Primary Pulling
Complete Address Box 405 Chanda Kan.
Lease Name N. I. Peters Well No. 6
Location NW SW SE Sec. 4 Twp. 35 Rge. 2 (E) 3 (W)
County Sumner Total Depth 481.2
Abandoned Oil Well Gas Well Input Well ✓ SWD Well D & A
Other well as hereafter indicated
Plugging Contractor Same
Address Same License No. 436
Operation Completed: Hour 4:00 P Day 20 Month 11 Year 70

The above well was plugged as follows:

Drill to 300. Cement on bottom - Pull pipe
7 1/2" hole @ approx. 300' 15' mark - Bridge
with 35 lbs. cement on top - Drill to 25' with
10 lbs. cement on top of 25' pipe.

I hereby certify that the above well was plugged as herein stated.

10" SP 602'
7" 4811
C.P.B 4808
Comp. 4794

INVOICED
DATE 11-23-70
INV. NO. 2462-E

Signed: M. E. Stess
Well Plugging Supervisor

15-191-10229-2000

LOG OF WELL

SHEET NO. 2

District Kansas Owner The Texas Company Farm No. J. Peters Well No. 6

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Clay & Sand	40				CASING RECORD: 10-3/4" casing set at 602' w/450 sacks cement. 7" casing set at 4811' with 500 sacks cement (250 sacks around shoe and 250 sacks thru DV tool). ELEVATIONS: 1125-----DF 1127-----KB 1119-----GL TOPS: Stalnaker-----3142 Layton-----3612 Kansas City-----3651 Mississippi-----4341 Kinderhook-----4685 Misener-----4734 Viola-----4753 Simpson-----4766 Simpson Sd-----4794
Shale & Shells	290				
Sand & Shale	390				
Shale	565				
Shale & Shells	602				
Shale & Lime	930				
Lime	1560				
Shale	1705				
Shale & Shells	1855				
Shale	1975				
Lime & Shale	2365				
Lime	2455				
Lime & Shale	2655				
Lime	2720				
Lime & Shale	2870				
Shale & Lime	3005				
Lime & Shale	3090				
Shale & Shells	3185				
Shale & Sand	3255				
Sand & Shale	3340				
Lime & Shale	3420				
Lime	3463				
Lime & Shale	3518				
Lime	3568				
Lime & Shale	3611				
Shale	3625				
Sand	3649				
Lime	4333				
Shale	4344				
Lime & Chert	4366				
Lime	4389				
Lime & Chert	4453				
Lime	4710				
Lime & Shale	4755				
Lime	4756				
Sand	4812				
Total Depth	4812				
PBTD	4808				

Measurement from KB to top of 10" Flange 8', 2"
 Top of cement 2520'

REMARKS:

- 7/21/51 Took core #1 from 4756-4800, recovered 43'. Took core #2 from 4800-4812, had full recovery.
- 7/26/51 Drilled cement to 4808'. Ran Gamma Ray Log and perforated 4794-98 and 4800-05 with 4 jet shots per foot. Ran tubing.
- 7/27/51 Flowed 106 BO, no water, in 1-1/2 hours thru 3/4" choke. Tubing pressure 310#.
- 8/5/51 On state test flowed at rate of 394 BOPD, no water, thru 5/16" choke. SITP 400#, FTP 350#. SBHP 1607#, FBHP 1457#. Potential established 4230 BOPD.

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 OCT 5 1970
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