

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 6-30-83  
 OPERATOR Diamond-R Ind., Inc. API NO. 15-121-237946  
 ADDRESS R-R-1 COUNTY Miami  
Poola, Kans. 66071 FIELD Poola Pantoul  
 \*\* CONTACT PERSON Jim Ferley PROD. FORMATION Squirrel  
 PHONE 913-294-3841  
 PURCHASER Eureka Crude. LEASE Beets  
 ADDRESS P.O. Box 190 WELL NO. DB-4  
Eureka, Kans. WELL LOCATION N 1/2 of SW 1/4  
 DRILLING CONTRACTOR EVANS Energy Development Ft. from E Line and  
 ADDRESS 401 S. Main 165 Ft. from S. Line of  
OTTAWA, Kans. the ~~(Q1)~~ SEC 23 TWP 16 RGE 21 E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 677' PBTD \_\_\_\_\_  
 SPUD DATE 7-31-82 DATE COMPLETED 8-6-82  
 ELEV: GR 993 DF 996 KB 997

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-7773.

Amount of surface pipe set and cemented 53 DV Tool Used? \_\_\_\_\_  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Diamond-R Ind. Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Ferley  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14<sup>th</sup> day of September, 1982.

Kay Caruthers  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 30, 1983



\*\* The person who can be reached by phone regarding any questions concerning this information.

mailed  
 sep 15, 82

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 OCT 19 1983 10-19-83  
 CONSERVATION DIVISION  
 Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Diamond-B-Ind. LEASE Beets

SEC. 23 TWP. 16 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	6		
lime	6	18		
shale / lime	18	89		
lime	89	105		
shale	105	194	Lane	
lime	194	214	Folsa	
shale / lime	214	373		
lime	373	386	Hertha	
shale	386	547		
lime	547	555		
shale / lime	555	589		
shale	589	609		
shale / lime	609	647		
<del>shale</del> shale	647	648		
shale + shells	648	656		
shale	656	659		
sand + broken sand	659	666		
shale	666	678		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4"	6 1/4"	15	53	common	8.5	—
Production	5 1/4"	2 3/8"	3.75	666	common	86	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at
1"	666	open hole

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
40 Sacks Sand 3 gallons A4-15	666 - 667
K.C.L. 50 Pounds Salt 200 lbs. SALT	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
8-30-82	Pump	30.5		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	2 bbls.		% 30	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	
vent			open hole	