

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5876 EXPIRATION DATE 6-30-83
 OPERATOR Diamond B. Inds. Inc. API NO. 15-121-25, 233-00-00
 ADDRESS R.R. 1 COUNTY Miami
Paola, Kans. 66071 FIELD Paola, Rantoul
 ** CONTACT PERSON Tim Ferley PROD. FORMATION Squirrel
 PHONE 413-296-3841
 PURCHASER Eureka crude LEASE Hennings
 ADDRESS P.O. Box 190 WELL NO. PH-22
Eureka, Kans. WELL LOCATION NW 1/4
 DRILLING CONTRACTOR EVANS Energy Development 1080 Ft. from N Line and
 ADDRESS 401 S MAIN 3415 Ft. from E Line of
OTTAWA Kans. the ~~(Sec. 23)~~ SEC 23 TWP 10 RGE 21 E

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)
 KCC _____
 KGS _____
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 653 PBTD _____
 SPUD DATE 11-11-82 DATE COMPLETED 11-15-82
 ELEV: GR 980 DF 982 KB 985
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6337.

Amount of surface pipe set and cemented 53 DV Tool Used? _____
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

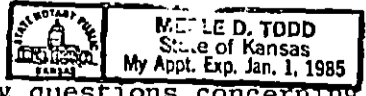
Diamond B. Inds. Inc., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of Jan, 1983.
 (Name) Tim Ferley

Merle D. Todd
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-1-85



** The person who can be reached by phone regarding questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 19 1983
 10-19-83
 CONSERVATION DIVISION
 Wichita, Kansas

DH.22

DH.22

SIDE TWO

OPERATOR Diamond-B Inds, Inc. LEASE Hennings

ACO-1 WELL HISTORY
SEC. 23 TWP. 11 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	8		
Lime	8	11		
Shale & lime	11	87		
Shale	87	172	Lane	
Lime	172	192	To ka	
Limed shale	192	253		
Sand Oil show	253	254		
Lime & shale	254	346		
Lime	346	359	Herrin	
Lime & shale	359	591		
Shale & shells	591	603		
Lime & shale	603	624		
shale & shells	624	633		
sand oil	633	635		
lime	635	636		
Sand	636	647		
Shale	647	653	T.D.	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	6 1/4	15	53	Common		
Production							
Casing	5 1/4	2 3/8	2 3/8	635	Common		2% Cel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
1"	635	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
30 Sacks Sand 2 gallons A4-15	634 - 647
K.C.H. 50 lbs. SALT 10 lbs.	
95 bbls. water SALT	

Date of first production Jan 18 83	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 31.0
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RATE OF PRODUCTION PER 24 HOURS	Oil 3 EST bbls.	Gas —	Water % 50 MCF	Gas-oil ratio —	CFPB
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Disposition of gas (vented, used on lease or sold) None	Perforations None
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