

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR R. R. Abderhalden

API NO. 15-035-23 131-00-00

ADDRESS 510 Hardage Center
Wichita, Kansas

COUNTY Cowley
FIELD Lorton

**CONTACT PERSON Jim Hancock
PHONE 262-3411

PROD. FORMATION Cattleman/Mississippi
LEASE Lorton Estate

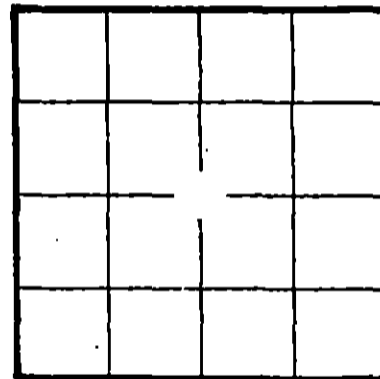
PURCHASER CRA
ADDRESS P.O. Box 7305
Kansas City, Missouri, 64116

WELL NO. 6
WELL LOCATION NW SW SW

DRILLING CONTRACTOR R.R.A. Inc.
ADDRESS 510 Hardage Center
Wichita, Kansas 67202

990 Ft. from South Line and
330 Ft. from West Line of
the SW/4 SEC. 23 TWP. 32 RGE. 6E

WELL PLAT



KCC _____
KGS _____
(Office Use)

PLUGGING CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3160 PBTD _____

SPUD DATE 6/3/82 DATE COMPLETED 6/9/82

ELEV: GR 1353 DF _____ KB 1360

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 200' w/150 sx DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Cowley ss, I, R.R. Abderhalden

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) And

OPERATOR OF THE Lorton LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF September, 1982.

(S) R.R. Abderhalden
Ada C. May
NOTARY PUBLIC



MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information: Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order.

10-19-83 OCT 19 1983
CONSERVATION DIVISION
Wichita, KS

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION; CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|-------------|-------|
| Lime | 1810 | | Iatan | -450 |
| Sand | 1841 | | Stalnaker | -481 |
| Lime | 2011 | | Lansing | -651 |
| Sand | 2242 | | Layton | -882 |
| Lime | 2404 | | Kansas City | -1044 |
| Lime | 2628 | | Marmaton | -1268 |
| Lime | 2698 | | Ft. Scott | -1338 |
| Sand | 2862 | | Cattleman | -1502 |
| Chert | 3034 | | Mississippi | -1674 |

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8 | 24 | 200 | Common | 150 | 3% C.C. |
| Production | 7 7/8 | 4 1/2 | 9.5 | 3163 | 60-40 Pos-Mix | 100 | 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-----------------|----------------|
| | | | 1 Shot/Foot | 3 1/2" Jet-Stik | 2865-87 |

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | 2840 | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| 250 Gal Mud Acid | 2865-87 |
| Frac with 40sx. 12 X 30 sd.; 60sx. 10 X 20 sd. | 2865-87 |

| | | |
|--|--|-----------------------|
| Date of first production 9-6-82 | Producing method (flowing, pumping, gas lift, etc.) Pumping | Gravity |
| RATE OF PRODUCTION PER 24 HOURS | Oil 5 bbls. | Gas MCF 93 % 68 bbls. |
| Disposition of gas (vented, used on lease or sold) | | Perforations |