TYPE AFFIDAVIT OF COMPLETION FO	DRM ACO-1 WELL HISTORY
SIDE ONE	Compt
(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporat Derby Building, Wichita, Kansas 67202, within nin completion of a well, regardless of how the well	ety (90) days after the
FOR INFORMATION REGARDING THE NUMBER OF COPIES TO REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), F Letter requesting confidentiality attached.	
C Attach ONE COPY of EACH wireline log run (i. gamma ray neutron log etc.)***Check here if NO log	gs were run
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE LATER BECOMES AVAILABLE, SUBMIT BY LETTER.	, INDICATE. IF INFORMATION
LICENSE # 7179 EXPIRATION DATE	6-30-83
OPERATOR <u>Criger Oil Co</u>	API NO.15-049-21,489-20-00
ADDRESS Box 565	COUNTY Elk
Howard, Ks 67349	FIELD Bush Denton
	PROD. FORMATION Mississippi
PURCHASER Square Deal	LEASE Arbuckle
ADDRESS Chanute, Kansas	
	WELL LOCATION
DRILLING Mar Jon Drilling Co.	330 Ft. from South Line and
CONTRACTOR	330 Ft. from West Line of
ADDRESS Cherryvale, Ks	(E)
-1	the NE (Qtr.) SEC 27TWP 29 RGE 9 XXXX
PLUGGING	WELL PLAT (Office . Use Only)
CONTRACTOR ADDRESS	
	KCC
TOTAL DEPTH 2306 PBTD	SWD/REP_
SPUD DATE 4-14-82 DATE COMPLETED 4-16-82	PLG.
ELEV: GR 1130 DF KB 1135	NGPA
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 60	DV Tool Used? No
•	
completion Other completion	NGPA filing
ALL REQUIREMENTS OF THE STATUTES RULES AND RECULATION	ONE PROMIT CATED TO PROPERTY
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle Dry, Disposal, Injection, Temporarily Abandoned. completion Other completion ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS FROMOLGATED TO REGULARIZATIVE OIL
<u>A F F I D A V I T</u> Carl R. Criger , be:	CONSERV. 1983
Carl R. Criger	Wichita NO DIVID
that: I am the Affiant, and I am familiar with the con	
The statements and allegations contained therein are	true and correct.
•	Carl A Crega
SUBSCRIBED AND SWORN TO BEFORE ME this 25th	(Name) /
19 <u>83</u>	_ or _ April ,
LATA ()	0

(NOTARY PUBLIC)
Carmalita L. Beaty (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 28, 1984

Carmalita L. Beaty

** The person who can be reached by phone regarding any questions concerning this information.

SEC. 27 TWP. 29 RGE. 9 XXX

FILL IN WELL INFORMATION AS REQUIRED:

well no. 1 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porocity and contants thereof; cored intervals, and all drill-stem tests, in- cluding depth interval tested, cushion usad, time tool open, flowing and shut-in pressures, and recoveries.					OR OTHER DESCRIPTIVE INFORMATION.				
	ON DESCRIPTION,			ТОР	 _	том	NAME		DEPTH
X Check i	f no Drill	Stem Tes	ts Run.		,				
Check i	f samples	sent to G	eological	Survey					
Washdown					.	005			
Miss. Lime	€		•	2285	23	285 306			
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If additional							·		
Report of all string	· · · · · · · · · · · · · · · · · · ·	Υ	····		RECORD	(New)	or (Used		
Purpose of string	Size hale drilled	(in O.D.)	Weight lbs/ft.	Setting depth	Тура са	ment	Sacks	Type and p additiv	es
urface	10"	81/4	24 '	60	Commo	n	50	<u>3% cc</u>	
roduction	6 1	42	10½_	2306	Commo	n	65	none	
p	श्रृंध	٠,	<u>.</u>			** .			

LINER RECORD			P	PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks coment	Shots per ft.	Size & type	Depth Interval			
	TUBING RECORT	?	·	•				
Sixe 2 7/8	Setting depth 2285	Packer set et	12 shots 2256-2300		2256-2300			

ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval tracted Fractured 400 sacks 2256-2300 1 211 .'تر: Date of first production 4-30-82, Producing method (flowing, pumping, gas lift, etc.) Gravity pumping Gas Water

Estimated Production -I.P. 10
Disposition of gas (vented, used on lease or sold) % 90 CFPB

Perforations