

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5515 EXPIRATION DATE 6-30-83
OPERATOR Kelez-Minnich Enterprises API NO. 15-125-24974-00-00
ADDRESS So. Hwy 169, & P.O. Box 67 Cherryvale, Kansas 67335 COUNTY Montgomery FIELD Cherryvale-Neodesha
** CONTACT PERSON Larry D. Minnich PHONE 316-336-2148 PROD. FORMATION Bartlesville

PURCHASER Sahara Corporation LEASE Blaes A
ADDRESS West Hwy 75 & Hwy 160 Independence, KS 67301 WELL NO. #1
WELL LOCATION SE 1/4 SW 1/4
165 Ft. from South Line and
165 Ft. from East Line of
the SW 1/4 (Qtr.) SEC 31 TWP 31S RGE 17E .

DRILLING CONTRACTOR Central Plains Drilling Inc.
ADDRESS So. Hwy 169 & P. O. Box 67 Cherryvale, KS 67335
PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
[Grid]

TOTAL DEPTH 1042' PBD 839'
SPUD DATE 5-10-82 DATE COMPLETED 5-13-82
ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 190' DV Tool Used? No

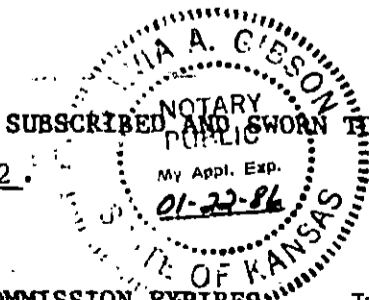
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry D. Minnich, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August

19 82.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION OCT 6 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Kelez-Minnich Enterprises LEASE Blaes A

SEC, 31 TWP, 31SRGE.17E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Clay	0	5		
Shale & Lime	5	340	Pink Lime	482-504
Sandy Shale	340	344	Oswego Lime	561-597
Lime & Shale	344	398	2nd Lime	604-624
Sand & Shale	398	482	3rd Lime	631-640
Pink Lime	482	504	Mississippi	
Sand & Shale	504	561	Chat	1038-1042
Oswego Lime	561	597		
Shale	597	604		
2nd Lime	604	624		
Shale	624	631		
3rd Lime	631	640		
Shale & Lime	640	736		
Shale	736	742		
Sandy Shale	742	751		
Sand	751	757		
Shale & Lime	757	790		
Sand	790	795		
Sandy Shale	795	831		
Sand	831	844		
Shale & Sand	844	1038		
Mississippi Chat	1038	1042		

Core #1 754-772
 Core #2 792-803
 Core #3 834-847

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 STATE CORPORATION COMMISSION
 OCT 6 1983
 CONSERVATION DIVISION
 Wichita, Kansas

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-5/8"	7"	17 LBS	190'	Portland	35	3% Calcium Chloride
Production	5-1/8"	2-7/8"	9 LBS	839'	Portland	88	4 sacks Premium Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Cement	Shots per ft.	Size & type	Depth interval
			2 shots/ft.	2-1/8" jet link	753'-758'
			2 shots/ft.	2-1/8" jet link	792'-796'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
150 Bbls Gelled Water, 50 Gals. 15% HCL Acid 2000 Lbs. 20/40 Mesh Sand 4000 Lbs. 10/20 Mesh Sand	753'-758'
150 Bbls Gelled Water, 50 Gals. 15% HCL Acid 2000 Lbs. 20/40 Mesh Sand, 4000 Lbs. 10/20 Mesh Sand	792'-796'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-14-82	Pumping	32

Estimated Production -I.P.	Gas	Water	Gas-oil ratio
3 bbls	Minimal Casing Head	20 %	CFPS

Disposition of gas (vented, used on lease or sold): Vented

Perforations: 753' - 758' - 792' - 796'